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### GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.\*

金風科技股份有限公司

(a joint stock limited liability company incorporated in the People's Republic of China) (Stock Code: 02208)

# ANNOUNCEMENT INTERIM RESULTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

The board of directors (the "Board") of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.\* (the "Company" or "Goldwind") announces the unaudited financial results of the Company and its subsidiaries (collectively, the "Group") for the six months ended 30 June 2024 (the "Reporting Period").

\* For identification purpose only

# CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME FOR THE SIX MONTHS ENDED 30 JUNE 2024

			ix months 30 June
	<u>Notes</u>	<u>2024</u>	<u>2023</u>
		(Unaudited)	(Unaudited)
		DI (DIOOO	(Restated)
		RMB'000	RMB'000
REVENUE	4	20,143,154	18,909,115
Cost of sales		(16,449,413)	(16,494,054)
Gross profit		3,693,741	2,415,061
Other income and gains, net	5	1,274,599	2,613,109
Selling and distribution expenses		(604,813)	(563,078)
Administrative expenses		(1,806,843)	(1,578,484)
Impairment losses on financial and contract assets, net		(125,849)	(176,991)
Other expenses		(108,219)	(271,664)
Finance costs	7	(617,718)	(625, 327)
Share of profits of:			
Joint ventures		117,688	146,297
Associates		22,345	22,182
PROFIT BEFORE TAX	6	1,844,931	1,981,105
Income tax expense	8	(408,939)	(635,770)
PROFIT FOR THE PERIOD		1,435,992	1,345,335
Profit attributable to:			
Owners of the Company		1,386,844	1,251,328
Non-controlling interests		49,148	94,007
8		1,435,992	1,345,335

# CONDENSED CONSOLIDATED STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME - continued FOR THE SIX MONTHS ENDED 30 JUNE 2024

		For the size ended 3	
	<u>Note</u>	2024 (Unaudited) RMB'000	2023 (Unaudited) RMB'000
Other comprehensive (expense)/income that will not be reclassified to profit or loss in subsequent periods (net of tax):			
Changes in fair value of equity investments designated at fair value through other comprehensive income		(24,190)	37,056
Other comprehensive (expense)/income that may be reclassified to profit or loss in subsequent periods (net of tax):			
Exchange differences on translation of foreign operations Changes in fair value of debt instruments measured at		(25,567)	175,506
fair value through other comprehensive income		9,626	(1,600)
Cash flow hedges		16,440	(195,783)
Hedges of net investment in foreign operations		37,085	(81,455)
Cost of fair value hedges		(3,020)	(8,662)
Share of other comprehensive expenses of associates		(304)	(174,501)
Net other comprehensive income/(expense) that may be reclassified to profit or loss in subsequent periods,			
net of tax		34,260	(286,495)
OTHER COMPREHENSIVE INCOME/(EXPENSE)			
FOR THE PERIOD, NET OF TAX		10,070	(249,439)
TOTAL COMPREHENSIVE INCOME			
FOR THE PERIOD, NET OF TAX		1,446,062	1,095,896
Total comprehensive income attributable to:			
Owners of the Company		1,396,933	1,001,049
Non-controlling interests		49,129	94,847
C		1,446,062	1,095,896
EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE COMPANY			
Basic and diluted (expressed in RMB per share)	10	0.32	0.28
Dusic and unuted (expressed in Kivid per share)	10		

# CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION AT 30 JUNE 2024

	<u>Notes</u>	30 June <u>2024</u> (Unaudited) RMB'000	31 December  2023 (Audited) RMB'000
NON-CURRENT ASSETS			
Property, plant and equipment	11	42,399,290	41,805,332
Investment properties		9,114	9,253
Right-of-use assets	12	2,729,528	3,192,509
Goodwill		107,396	107,369
Other intangible assets		6,588,641	6,696,154
Interests in joint ventures		3,438,444	3,321,916
Interests in associates		1,213,833	1,532,477
Equity investments designated at fair value through other			
comprehensive income	13	182,639	223,090
Financial assets at fair value through profit or loss	14	3,286,212	1,999,173
Other non-current financial assets	15	435,632	515,140
Deferred tax assets	16	4,725,069	4,424,065
Financial receivables	18	7,347,945	7,937,428
Prepayments, other receivables and other assets	19	3,458,698	3,237,160
Contract assets	23	4,241,299	4,664,057
Total non-current assets		80,163,740	79,665,123
CURRENT ASSETS			
Inventories	21	19,188,117	15,257,242
Trade and bills receivables	17	28,307,027	26,502,512
Contract assets	23	1,999,160	1,737,831
Prepayments, other receivables and other assets	19	5,620,987	4,956,773
Financial receivables	18	354,235	356,938
Derivative financial instruments	20	40,305	67,080
Financial assets at fair value through profit or loss	14	· -	700,000
Other non-current financial assets	15	75,310	5,917
Pledged deposits	22	408,673	551,276
Cash and cash equivalents	22	8,054,356	13,693,908
Total current assets		64,048,170	63,829,477

# CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION - continued $\underline{AT\ 30\ JUNE\ 2024}$

	Notes	30 June <u>2024</u> (Unaudited) RMB'000	31 December  2023 (Audited) RMB'000
CURRENT LIABILITIES Trade and bills payables	24	35,640,060	41,644,723
Other payables and accruals	25	13,499,045	12,677,237
Derivative financial instruments	20	91,005	148,865
Interest-bearing bank and other borrowings	26	6,733,310	4,685,356
Tax payable		943,645	1,189,727
Provision		2,756,845	2,673,696
Total current liabilities		59,663,910	63,019,604
NET CURRENT ASSETS		4,384,260	809,873
TOTAL ASSETS LESS CURRENT LIABILITIES		84,548,000	80,474,996
NON-CURRENT LIABILITIES			
Trade payables	24	921,035	1,095,225
Other payables and accruals	25	255,112	236,913
Interest-bearing bank and other borrowings	26	37,879,277	34,157,743
Deferred tax liabilities	16	1,677,484	1,522,042
Provision		2,895,989	3,001,934
Government grants	•	225,601	231,702
Derivative financial instruments	20	2,239	524
Total non-current liabilities		43,856,737	40,246,083
Net assets		40,691,263	40,228,913
EQUITY			
Equity attributable to owners of the Company			
Share capital	27	4,225,068	4,225,068
Reserves		33,768,058	33,384,831
		37,993,126	37,609,899
Non-controlling interests		2,698,137	2,619,014
Total equity		40,691,263	40,228,913
		higang	
Director	Dire	ector	

# CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE SIX MONTHS ENDED 30 JUNE 2024

	Attributable to owners of the Company											
	Share <u>capital</u> (Unaudited) RMB'000	Capital reserve (Unaudited) RMB'000	Special reserve (Unaudited) RMB'000	Statutory surplus reserve (Unaudited) RMB'000	Fair value reserve of financial assets at fair value through other comprehensive income (Unaudited) RMB'000	Exchange fluctuation reserve (Unaudited) RMB'000	Other equity instruments (Unaudited) RMB'000	Hedging reserve (Unaudited) RMB'000	Retained profits (Unaudited) RMB'000	Total (Unaudited) RMB'000	Non-controlling interests (Unaudited) RMB'000	Total equity (Unaudited) RMB'000
As at 1 January 2024 Profit for the period Other comprehensive (expenses)/income for the period:	4,225,068	12,172,726	-	1,806,408	4,393	(47,565)	2,049,818	(141,574)	17,540,625 1,386,844	37,609,899 1,386,844	2,619,014 49,148	40,228,913 1,435,992
Changes in fair value of equity investments designated at fair value through other comprehensive income, net of tax Changes in fair value of debt instruments	-	-	-	-	(24,190)	-	-	-	-	(24,190)	-	(24,190)
measured at fair value through other comprehensive income, net of tax Cash flow hedges, net of tax	- -		- -	<del>-</del>	9,415	- -	<del>-</del> -	- 16,440		9,415 16,440	211	9,626 16,440
Hedges of net investment in foreign operations, net of tax Cost of fair value hedges, net of tax Share of other comprehensive expense of	-	-	-	-	- -	- -	- -	37,085 (3,020)	-	37,085 (3,020)	-	37,085 (3,020)
associates Exchange differences on translation of foreign operations	<u> </u>	(304)	<u>-</u>	<u>-</u>	- -	(25,337)	<u> </u>	- 	<u>-</u>	(304)	(230)	(304)
Total comprehensive (expenses)/income for the period Capital contributions from non-controlling	-	(304)	-	-	(14,775)	(25,337)	-	50,505	1,386,844	1,396,933	49,129	1,446,062
interests Final 2023 dividend declared Transfer to special reserve Utilisation of special reserve	- - -	- - -	91,100 (91,100)	- - -	- -	- - -	- - -	-	(422,507) (91,100) 91,100	(422,507)	40,550 (10,556)	40,550 (433,063)
Capital contributions from other equity instruments holders Repayment of other equity instruments	-	-	(91,100)	-	-	-	1,000,000	-	-	1,000,000	-	1,000,000
holders Other changes of investments in associates Distribution of other equity instruments Disposal of equity investment designated at	- - -	(882)	- - -	- - -	- - -	- - -	(1,549,818)	- - -	(40,499)	(1,549,818) (882) (40,499)		(1,549,818) (882) (40,499)
fair value through other comprehensive income At 30 June 2024	4,225,068	* 12,171,540	- * _	* 1,806,408	(9,109) * (19,491)	* (72,902)	* 1,500,000	* (91,069)	9,109 * 18,473,572	37,993,126	2,698,137	40,691,263

# CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY - continued FOR THE SIX MONTHS ENDED 30 JUNE 2023

	Attributable to owners of the Company											
					Fair value reserve of							
	Share <u>capital</u> (Unaudited) RMB'000	Capital reserve (Unaudited) RMB'000	Special reserve (Unaudited) RMB'000	Statutory surplus <u>reserve</u> (Unaudited) RMB'000	financial assets at fair value through other comprehensive income (Unaudited) RMB'000	Exchange fluctuation reserve (Unaudited) RMB'000	Other equity instruments (Unaudited) RMB'000	Hedging reserve (Unaudited) RMB'000	Retained profits (Unaudited) RMB'000	Total (Unaudited) RMB'000	Non-controlling interests (Unaudited) RMB'000	Total equity (Unaudited) RMB'000
As at 1 January 2023	4,225,068	12,341,769	-	1,723,378	(32,526)	(108,306)	2,995,875	13,762	16,936,059	38,095,079	2,251,216	40,346,295
Profit for the period	-	-	-	-	-	-	-	-	1,251,328	1,251,328	94,007	1,345,335
Other comprehensive (expenses)/income for the period:												
Changes in fair value of equity investments												
designated at fair value through other												
comprehensive income, net of tax	_	_	_	-	37,056	_	_	_	_	37,056	-	37,056
Changes in fair value of debt instruments					,					,		,
measured at fair value through other												
comprehensive income, net of tax	-	-	-	-	(1,590)	-	-	-	-	(1,590)	(10)	(1,600)
Cash flow hedges, net of tax	-	-	-	-	-	-	-	(195,783)	-	(195,783)	-	(195,783)
Hedges of net investment in foreign												
operations, net of tax	-	-	-	-	-	-	-	(81,455)	-	(81,455)	-	(81,455)
Cost of fair value hedges, net of tax Share of other comprehensive expense of	-	-	-	-	-	-	-	(8,662)	-	(8,662)	-	(8,662)
associates	_	(174,501)								(174,501)	_	(174,501)
Exchange differences on translation of	-	(174,301)	-	-	-	-	-	-	-	(174,301)	-	(174,301)
foreign operations	_	_	_	_	_	174,656	_	_	_	174,656	850	175,506
Total comprehensive (expenses)/income	-						-					
for the period	-	(174,501)	_	-	35,466	174,656	_	(285,900)	1,251,328	1,001,049	94,847	1,095,896
Capital contributions from non-controlling												
interests	-	-	-	-	-	-	-	-	-	-	156,137	156,137
Acquisition of subsidiaries	-	-	-	-	-	-	-	-	-	-	121,154	121,154
Disposal of subsidiaries	-	-	-	-	-	-	-	-	-	-	(5,307)	(5,307)
Acquisition of non-controlling interests	-	12,712	-	-	-	-	-	-	-	12,712	(18,712)	(6,000)
Final 2022 dividend declared	-	-		-	-	-	-	-	(507,008)	(507,008)	(56,244)	(563,252)
Transfer to special reserve	-	-	70,355	-	-	-	-	-	(70,355)	-	-	-
Utilisation of special reserve	-	-	(70,355)	-	-	-	-	-	70,355	-	-	-
Capital contributions from other equity instruments holders							300,000			300,000		300,000
Distribution of other equity instruments	-	-	-	-	-	-	300,000	-	(52,969)	(52,969)	-	(52,969)
Disposal of equity investment designated at	-	-	-	-	-	-	-	-	(32,309)	(32,309)	-	(32,709)
fair value through other comprehensive												
income	-	-	-	-	(3,599)	-	-	-	3,599	-	-	-
At 30 June 2023	4,225,068	* 12,179,980	* _	* 1,723,378	* (659)	* 66,350	*3,295,875	* (272,138)	* 17,631,009	38,848,863	2,543,091	41,391,954

As at 30 June 2024, these reserve accounts comprised the consolidated reserves of RMB 33,768,058,000 (30 June 2023: RMB 34,623,795,000) (unaudited) in the condensed consolidated statement of financial position.

# CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS FOR THE SIX MONTHS ENDED 30 JUNE 2024

		For the six ended 30	
	Notes	2024 (Unaudited) RMB'000	2023 (Unaudited) RMB'000
CASH FLOWS FROM OPERATING ACTIVITIES			
Profit before tax		1,844,931	1,981,105
Adjustments for:			
Finance costs	7	617,718	625,327
Bank interest income	5	(245,260)	(306,496)
Share of profits of joint ventures		(117,688)	(146,297)
Share of profits of associates		(22,345)	(22,182)
Depreciation of property, plant and equipment and investment properties	6	1,224,905	1,121,936
Depreciation of right-of-use assets	6	92,584	106,642
Amortisation of other intangible assets	6	249,241	229,034
Loss on disposal of items of property, plant and equipment and other intangible assets	5	5 211	15 022
Gain on disposal of subsidiaries	5 5	5,211 (137,094)	15,023 (924,109)
Loss on cancellation and liquidation of subsidiaries	3	13,398	(924,109)
Gain on hold of financial assets at fair value through profit or loss	5	(7,847)	(9,044)
Dividend income from equity investments designated at fair value through other	3	(7,047)	(2,044)
comprehensive income	5	_	(10,000)
Dividend income from other non-current financial assets	5	(20,268)	(15,443)
Gains on loss of significant influence over associates or disposal of investments in		(20,200)	(10,1.0)
associates and joint ventures	5	(824,311)	(867,943)
Loss on disposal of financial assets at fair value through profit or loss	5	1,317	-
Fair value losses/(gains), net:		,	
Derivative financial instruments	5	73,894	(32,209)
Unlisted equity investments	5	(3,196)	(32,410)
Listed equity investments	5	115,100	(160,075)
Impairment of trade and other receivables	6	126,306	176,106
Reversal of impairment of contract assets	6	(93)	(1,329)
Impairment of other non-current financial assets	6	255	-
(Reversal)/impairment of financial receivables	6	(619)	2,213
(Reversal)/impairment of write-down of inventories to net realisable value	6	(18,858)	15,906
		2,967,281	1,745,755
Increase in inventories		(3,911,544)	(4,946,367)
Decrease/(increase) in contract assets		646,160	(436,101)
Increase in trade and bills receivables		(1,618,024)	(1,075,335)
Increase in prepayments, other receivables and other assets		(735,206)	(575,370)
Decrease in financial receivables		592,186	1,230,716
Decrease in trade and bills payables		(6,317,242)	(6,030,043)
Increase in other payables and accruals		904,575	2,386,954
(Decrease)/Increase in provision		(22,796)	188,439
(Decrease)/increase in government grants		(6,101)	8,759
Cash used in operations		(7,500,711)	(7,502,593)
Interest received		142,121	209,020
Income tax paid		(792,190)	(777,672)
Net cash flows used in operating activities		(8,150,780)	(8,071,245)

# CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS - continued FOR THE SIX MONTHS ENDED 30 JUNE 2024

		For the six months ended 30 June		
	Notes	2024 (Unaudited) RMB'000	2023 (Unaudited) RMB'000	
CASH FLOWS FROM INVESTING ACTIVITIES				
Purchases of items of property, plant and equipment		(2,267,717)	(2,417,330)	
Purchases of other intangible assets Purchases of right-of-use assets		(26,160) (87,608)	(335,312)	
Acquisition of subsidiaries, net of cash acquired	28	(8,249)	(62,283) (22,436)	
Payment of purchase consideration payable for acquisition of subsidiaries		(-, -,	( , ,	
in previous periods	28	(44,437)	-	
Purchases of interests in joint ventures Purchases of interests in associates		(62.770)	(55,293)	
Purchases of financial assets at fair value through profit or loss		(62,770) (1,462,499)	(66,750) (37,750)	
Purchases of other non-current financial assets		(47,650)	(115,875)	
Proceeds from disposal of items of property, plant and equipment and other				
intangible assets	20	32,901	8,592	
Disposal of subsidiaries, net of cash disposed of Cash received on sales consideration receivable from disposal of subsidiaries in	29	338,939	1,508,999	
previous periods		-	80,900	
Cash advance received on sales consideration receivable from				
disposal of subsidiaries	29	112,360	-	
Increase in non-pledged time deposits with original maturity of three months or more when acquired			(649,923)	
Dividends received from joint ventures and associates		34,355	269,866	
Dividend received from equity investments at fair value through other		2 1,222	,	
comprehensive income	5		10,000	
Dividend received from financial assets at fair value through profit or loss	5	7,847	9,044	
Dividend received from other non-current financial assets Interest received from non-pledged time deposits with original maturity of	5	20,268	15,443	
three months or more when acquired		20,668	-	
Dividend received from disposed subsidiaries		-	87,342	
Proceeds from disposal of shareholding in joint ventures and associates		50,053	2,466,576	
Disposal of equity investment designated at fair value through other comprehensive income		9,759	5,226	
Decrease in non-pledged time deposits with original maturity of three months		),13)	3,220	
or more when acquired		705,945	-	
Disposal of financial assets at fair value through profit or loss		1,937,300	500,000	
Proceeds from disposal of other non-current financial assets		57,900	62,000	
Prepayment for acquisitions of equity investments  Loan payment to the related parties		(103,942) (92,305)	-	
Loan repayment from the related parties		35,721	492,979	
Cash from/(payments) for other investments		2,696	(2,300)	
Net cash flows (used in)/generated from investing activities		(836,625)	1,751,715	
CASH FLOWS FROM FINANCING ACTIVITIES  New bank loans and other borrowings		10,053,226	6,295,429	
Repayment of bank loans and other borrowings		(3,833,953)	(4,893,215)	
Interest paid		(624,130)	(729,934)	
Capital contributions from non-controlling shareholders		40,550	156,137	
Capital contributions from other equity instruments holders		1,000,000	300,000	
Principal portion of lease liabilities payments Payments for sale and leaseback		(569,197) (364,157)	(123,559)	
Fees for financing consulting		(304,137)	(2,700)	
Dividends paid		(65,610)	(48,427)	
Repayment of other equity instruments		(1,549,818)	-	
Cash repayment on sale of bills as collateral on securities lending		(1,093)		
Net cash flows generated from financing activities		4,085,818	953,731	
NET DECREASE IN CASH AND CASH EQUIVALENTS Cash and cash equivalents at beginning of the period		(4,901,587) 12,634,213	(5,365,799) 14,842,821	
Effect of foreign exchange rate changes, net		(20,918)	(32,497)	
CASH AND CASH EQUIVALENTS AT END OF THE PERIOD	22	7,711,708	9,444,525	
CABIT AND CABIT EQUIVALENTS AT END OF THE FERIOD	22	.,,,,,,,,	-, , . 20	

#### 1. CORPORATE AND GROUP INFORMATION

GOLDWIND SCIENCE&TECHNOLOGY CO., LTD. (the "Company") is a joint stock company with limited liability registered in Xinjiang in the People's Republic of China (the "PRC"), which was established on 26 March 2001. The Company's shares have been listed on the Shenzhen Stock Exchange from 26 December 2007 and the Stock Exchange of Hong Kong Limited (the "Hong Kong Stock Exchange") from 8 October 2010. The registered office of the Company is located at 107 Shanghai Road, Economic & Technology Development District, Urumqi, Xinjiang, the PRC.

During the current interim period, the Group was involved in the following principal activities:

- Research and development, manufacture and sale of wind turbine generators and spare parts;
- Wind farm construction, post-warranty service and asset management services;
- Development and operation of wind farms, consisting of wind power generation service provided by the Group's wind farms as well as the sale of wind farms; and
- Development and operation of water treatment plants, finance and investment.

In the opinion of the directors of the Company (the "Directors"), the Company has no controlling shareholders.

#### 2. BASIS OF PREPARATION AND CHANGES IN THE ACCOUNTING POLICIES

### 2.1 Basis of preparation

The condensed consolidated financial statements for the six months ended 30 June 2024 have been prepared in accordance with International Accounting Standard 34 ("IAS 34") "Interim Financial Reporting" issued by the International Accounting Standards Board ("IASB") as well as the applicable disclosure requirements of Appendix 16 to the Rules Governing the Listing of Securities on the Hong Kong Stock Exchange (the "Listing Rules").

The condensed consolidated financial statements do not include all the information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's annual financial statements for the year ended 31 December 2023.

### 2. BASIS OF PREPARATION AND CHANGES IN THE ACCOUNTING POLICIES - continued

### 2.2 Changes in accounting policies and disclosures

The accounting policies adopted in the preparation of the condensed consolidated financial statements are consistent with those applied in the preparation of the Group's annual consolidated financial statements for the year ended 31 December 2023, except for the adoption of the amendments effective as of 1 January 2024 set out below. The Group has not early applied the new and amendments to International Financial Reporting Standards ("IFRSs") that have been issued but are not yet effective.

Amendments to IFRS 16 Lease Liability in a Sale and Leaseback

Amendments to IAS 1 Classification of Liabilities as Current or Non-current

Amendments to IAS 1 Non-current Liabilities with Covenants

Amendments to IAS 7 and IFRS 7 Supplier Finance Arrangements

The application of the amendments to IFRSs in the current interim period has had no material impact on the Group's financial positions and performance for the current and prior periods and/or on the disclosures set out in these condensed consolidated financial statements.

### 3. OPERATING SEGMENT INFORMATION

The following tables present revenue and profit information about the Group's operating segments for the six months ended 30 June 2024 and 2023:

### For the six months ended 30 June 2024

	Wind turbine generator manufacturing and sale (Unaudited) RMB'000	Wind farm development (Unaudited) RMB'000	Wind power <u>services</u> (Unaudited) RMB'000	Others (Unaudited) RMB'000	Eliminations (Unaudited) RMB'000	Total (Unaudited) RMB'000
Segment revenue:						
Revenue from external customers	12,767,677	4,401,088	2,374,091	600,298	-	20,143,154
Intersegment sales	1,840,379	8,230	1,052,561	112,952	(3,014,122)	
Total revenue	14,608,056	4,409,318	3,426,652	713,250	(3,014,122)	20,143,154
Segment results:	(584,584)	2,428,419	343,583	851,336	(821,365)	2,217,389
Interest income	317,438	33,777	13,499	172,281	(291,735)	245,260
Finance costs	(210,573)	(589,862)	(14,072)	(108,133)	304,922	(617,718)
(Loss)/profit before tax	(477,719)	1,872,334	343,010	915,484	(808,178)	1,844,931
Other segment information:						
Share of profits and losses of:						
Associates	6,267	6,811	441	8,826	-	22,345
Joint ventures	(6,802)	124,358	-	132	-	117,688
Depreciation and amortisation <sup>(1)</sup>	385,064	1,089,928	74,249	124,737	(90,856)	1,583,122
Impairment of inventories, net	(22,457)	-	3,599	-	-	(18,858)
Impairment of trade and other receivables, net	103,519	11,349	8,411	7,613	(4,586)	126,306
Impairment of contract assets, net	(352)	-	259	-	-	(93)
Impairment of financial receivables, net	-	-	-	(619)	-	(619)
Impairment of other non-current financial assets, net	-	-	-	255	-	255
Product warranty provision	503,052	-	-	-	-	503,052
Capital expenditure <sup>(2)</sup>	531,273	1,975,444	62,607	90,909	(215,809)	2,444,424

### 3. **OPERATING SEGMENT INFORMATION** - continued

### For the six months ended 30 June 2023

	Wind turbine generator manufacturing and sale (Unaudited)	Wind farm <u>development</u> (Unaudited)	Wind power services (Unaudited)	Others (Unaudited)	Eliminations (Unaudited)	<u>Total</u> (Unaudited)
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Segment revenue:						
Revenue from external customers	12,740,915	3,347,156	2,314,110	506,934	-	18,909,115
Intersegment sales	1,230,035	13,891	961,028	128,795	(2,333,749)	-
Total revenue	13,970,950	3,361,047	3,275,138	635,729	(2,333,749)	18,909,115
Segment results:	(1,552,381)	3,655,008	34,067	501,060	(337,818)	2,299,936
Interest income	342,140	105,857	16,632	165,056	(323,189)	306,496
Finance costs	(250,740)	(601,095)	(13,318)	(99,442)	339,268	(625,327)
(Loss)/profit before tax	(1,460,981)	3,159,770	37,381	566,674	(321,739)	1,981,105
Other segment information:						
Share of profits and losses of:						
Associates	6,673	17,846	775	(3,112)	-	22,182
Joint ventures	(472)	146,283	-	486	-	146,297
Depreciation and amortisation <sup>(1)</sup>	347,429	1,074,523	50,225	86,163	(77,230)	1,481,110
Impairment of inventories, net	14,151	-	1,755	-	-	15,906
Impairment of trade and other receivables, net	139,484	623	58,487	(7,657)	(14,831)	176,106
Impairment of contract assets, net	427	-	(1,756)	-	-	(1,329)
Impairment of financial receivables, net	-	-	-	2,213	-	2,213
Product warranty provision	787,704	-	-	-	-	787,704
Capital expenditure <sup>(2)</sup>	583,533	3,635,197	52,655	134,392	(192,644)	4,213,133

<sup>(1)</sup> Depreciation and amortisation mainly consists of depreciation and amortisation of property, plant and equipment, other intangible assets, investment properties, leasehold improvement and right-of-use assets.

<sup>(2)</sup> Capital expenditure mainly consists of additions to property, plant and equipment, other intangible assets and right-of-use assets.

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### 3. **OPERATING SEGMENT INFORMATION** - continued

The following table presents segment assets and liabilities of the Group's operating segments as at 30 June 2024 and 31 December 2023:

	Wind turbine generator manufacturing and sale RMB'000	Wind farm development RMB'000	Wind power <u>services</u> RMB'000	Others RMB'000	Unallocations and eliminations RMB'000	Total RMB'000
Segment assets 30 June 2024 (Unaudited)	97,840,183	79,697,436	19,716,153	24,518,542	(77,560,404)	144,211,910
31 December 2023 (Audited)	94,511,816	76,547,784	19,011,732	25,943,255	(72,519,987)	143,494,600
Segment liabilities 30 June 2024 (Unaudited) 31 December 2023 (Audited)	67,659,551 62,755,682	58,999,585 57,173,885	14,991,265 14,725,565	14,209,208 16,387,655	(52,338,962) (47,777,100)	103,520,647 103,265,687
Investments in joint ventures 30 June 2024 (Unaudited) 31 December 2023 (Audited)	293,791 301,754	3,061,850 2,937,492	- 	82,803 82,670	- 	3,438,444 3,321,916
Investments in associates 30 June 2024 (Unaudited) 31 December 2023 (Audited)	79,917 333,431	725,397 664,429	13,581 13,141	394,938 521,476	- - -	1,213,833 1,532,477

### 3. **OPERATING SEGMENT INFORMATION** - continued

### **Geographical** information

#### (a) Revenue from external customers

	For the six month	s ended 30 June
	<u>2024</u>	<u>2023</u>
	(Unaudited)	(Unaudited)
	RMB'000	RMB'000
China	15 267 226	16 210 261
China	15,367,226	16,310,361
Other countries	4,775,928	2,598,754
	20,143,154	18,909,115

The revenue information above is based on the locations of the customers.

#### (b) Non-current assets

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
an .	<b>-</b> 0 <b>1 -</b> 11	
China	58,571,746	58,936,772
United States of America	92,968	96,676
Australia	966,734	958,869
Argentina	3,474,387	3,527,316
Brazil	78,150	5,406
Germany	193,167	214,079
Other countries	23,299	26,476
	63,400,451	63,765,594

The non-current asset information above is based on the locations of the assets and excludes financial instruments and deferred tax assets.

### Information about major customers

For the six months ended 30 June 2024, revenues of approximately RMB 2,744,601,000 were derived from sales by the wind farm development to a single customer, including sales to a group of entities which are known to be under common control with that customer, which individually accounted for over 10% of the Group's total revenue.

For the six months ended 30 June 2023, revenues of approximately RMB 3,044,015,000 were derived from sales by the wind turbine generator manufacturing and sale to a single customer, including sales to a group of entities which are known to be under common control with that customer, which individually accounted for over 10% of the Group's total revenue.

### 4. REVENUE

An analysis of revenue is as follows:

	For the six month	For the six months ended 30 June		
	<u>2024</u>	2023		
	(Unaudited)	(Unaudited)		
	RMB'000	RMB'000		
Revenue from contracts with customers				
Sale of wind turbine generators and wind power				
components	12,767,677	12,740,915		
Wind farm development	4,401,088	3,347,156		
Wind power services	2,254,764	2,166,152		
Others	600,298	506,934		
	20,023,827	18,761,157		
Revenue from other sources				
Gross rental income	119,327	147,958		
	20,143,154	18,909,115		

### Revenue from contracts with customers

### (i) Disaggregated revenue information

### For the six months ended 30 June 2024 (Unaudited)

<u>Segments</u>	Sale of wind turbine generators and wind power components RMB'000	Wind farm development RMB'000	Wind power services RMB'000	Others RMB'000	<u>Total</u> RMB'000
Type of goods or services Sale of wind turbine generators and wind power components Wind farm investment and	12,767,677	-	-	-	12,767,677
development	-	4,401,088	-	-	4,401,088
Wind power services	-	-	2,254,764	-	2,254,764
Others				600,298	600,298
Total revenue from contracts with customers	12,767,677	4,401,088	2,254,764	600,298	20,023,827
Geographical markets					
China	8,712,112	3,933,063	2,002,426	600,298	15,247,899
Other countries	4,055,565	468,025	252,338	-	4,775,928
Total revenue from contracts with customers	12,767,677	4,401,088	2,254,764	600,298	20,023,827
<b>Timing of revenue recognition</b> Goods transferred at a point in time Services transferred over time	12,767,677	4,401,088	2,254,764	231,759 368,539	17,400,524 2,623,303
Total revenue from contracts with customers	12,767,677	4,401,088	2,254,764	600,298	20,023,827

### 4. **REVENUE** - continued

Revenue from contracts with customers - continued

### (i) Disaggregated revenue information - continued

### For the six months ended 30 June 2023 (Unaudited)

<u>Segments</u>	Sale of wind turbine generators and wind power components RMB'000	Wind farm development RMB'000	Wind power services RMB'000	Others RMB'000	<u>Total</u> RMB'000
Type of goods or services					
Sale of wind turbine generators and wind power components	12,740,915	_	_	_	12,740,915
Wind farm investment and	12,7 10,5 10				12,7 10,510
development	-	3,347,156	-	-	3,347,156
Wind power services	-	-	2,166,152	-	2,166,152
Others				506,934	506,934
Total revenue from contracts with customers	12,740,915	3,347,156	2,166,152	506,934	18,761,157
Geographical markets					
China	10,835,856	2,896,227	1,965,658	464,662	16,162,403
Other countries	1,905,059	450,929	200,494	42,272	2,598,754
Total revenue from contracts with customers	12,740,915	3,347,156	2,166,152	506,934	18,761,157
Timing of revenue recognition					
Goods transferred at a point in time	12,740,915	3,347,156	-	195,310	16,283,381
Services transferred over time			2,166,152	311,624	2,477,776
Total revenue from contracts with customers	12,740,915	3,347,156	2,166,152	506,934	18,761,157

The following table shows the amounts of revenue recognised in the current reporting period that were included in the contract liabilities at the beginning of the reporting period:

	For the six months ended 30 June		
	<u>2024</u> <u>2023</u>		
	(Unaudited)	(Unaudited)	
	RMB'000	RMB'000	
Revenue recognised that was included in contract			
liabilities at the beginning of the reporting period:			
Wind turbine generator manufacturing and sale	3,369,132	2,560,793	
Construction services	308,889	169,611	
Others	34,048	62,654	
	3,712,069	2,793,058	

### NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

#### 4. **REVENUE** - continued

Revenue from contracts with customers - continued

### (ii) Performance obligation

Information about the Group's performance obligations is summarised below:

### Sale of wind turbine generators and spare parts and sales of power station project products

The contracts with customers for the sales of wind turbine or the sales of power station project products are standalone performance obligation, which is satisfied upon delivery of the control rights of goods.

### Sale of electricity

The performance obligations are satisfied upon power transmission, and measured based on the volume of wind power transmitted and the applicable fixed tariff rates.

### Wind power services

Wind power services include service-type warranties and construction services. Performance obligation of service-type warranties will be satisfied over the period during which the services are provided. The construction contracts between the Group and its customers usually include performance obligations for wind farm construction. The performance obligations are satisfied over time in accordance with the progress of construction.

#### **Others**

For revenue generated from the operation of water treatment plants under the service concession arrangements, the performance obligations of which are satisfied over time in accordance with progress of service provided.

### 5. OTHER INCOME AND GAINS, NET

An analysis of the Group's other income and gains is as follows:

	For the six months ended 30 June	
	2024	2023
	(Unaudited)	(Unaudited)
	RMB'000	RMB'000
Bank interest income	245,260	306,496
Dividend income from equity investments designated at fair value		
through other comprehensive income	-	10,000
Dividend income from other non-current financial assets	20,268	15,443
Gross rental income from investment properties and equipment	11,747	5,450
Government grants and deferred revenue	78,448	57,936
Value-added tax ("VAT") refund	82,337	110,572
Provision of technical service	30,255	11,148
Gains on loss of significant influence over associates or disposal of		
investments in associates and joint ventures (Note (i))	824,311	867,943
Gain on disposal of interests in subsidiaries (Note 29)	137,094	924,109
Loss on disposal of financial assets at fair value through profit or loss	(1,317)	-
Dividend received from financial assets at fair value through profit or loss	7,847	9,044
Loss on disposal of items of property, plant and equipment and other		
intangible assets	(5,211)	(15,023)
Fair value (losses)/gains, net:		
Derivative financial instruments	(73,894)	32,209
Unlisted equity investments	3,196	32,410
Listed equity investments	(115,100)	160,075
Others	29,358	85,297
	1,274,599	2,613,109

### Note (i):

As at 30 June 2024, the Group held 4.98% of equity interests in JL Mag Rare-earth Co., Ltd. ("JL Mag"). According to the results of director election of JL Mag's annual general meeting held on 5 June 2024, the candidate nominated by the Group to the board of directors of JL Mag failed to be elected. The term of the current board of directors is 3 years. In the absence of any other directors resigning or being removed by general meeting, the Group is unable to nominate director candidate to JL Mag during the term of this board of directors. In addition, after considering other facts and circumstances to determine whether the Group has ability to participate in the formulation of JL Mag's financial and operating policies, including whether the Group conducting major transactions with JL Mag, dispatching management personnel to JL Mag and providing key technological information to JL Mag, etc. The Directors are of the view that the Group no longer maintains significant influence over JL Mag and therefore, the investment in JL Mag has been accounted for as financial assets at fair value through profit or loss.

### 6. PROFIT BEFORE TAX

The Group's profit before tax is arrived at after charging/(crediting):

		For the six month	ns ended 30 June
	<u>Notes</u>	<u>2024</u>	<u>2023</u>
		(Unaudited)	(Unaudited)
			(Restated)
		RMB'000	RMB'000
Cost of inventories sold		12,269,398	13,080,924
Cost of wind power generation		1,916,923	1,026,488
Cost of wind power services		1,785,942	1,963,559
Cost of others		477,150	423,083
C 655 61 611425		16,449,413	16,494,054
Depreciation provided for:			
Property, plant and equipment	11	1,224,767	1,121,798
Right-of-use assets	12	92,584	106,642
Investment properties		138	138
1 1		1,317,489	1,228,578
Amortisation of other intangible assets		249,241	229,034
Impairment of trade receivables	17	205,692	253,641
Reversal of impairment of trade receivables	17	(95,022)	(121,559)
neversal of impullions of trade receivables	1,	110,670	132,082
Impairment of other receivables	19	19,401	53,573
Reversal of impairment of other receivables	19	(3,765)	(9,549)
		15,636	44,024
Impairment of financial receivables	18	218	4,211
Reversal of impairment of financial receivables	18	(837)	(1,998)
Reversar of impairment of imancial receivables	10	(619)	2,213
		(01)	2,213
Impairment of contract assets	23	3,523	2,539
Reversal of impairment of contract assets	23	(3,616)	(3,868)
		(93)	(1,329)

### **6. PROFIT BEFORE TAX** - continued

The Group's profit before tax is arrived at after charging/(crediting): - continued

		For the six month	s ended 30 June
	<u>Note</u>	2024	<u>2023</u>
		(Unaudited)	(Unaudited)
		RMB'000	RMB'000
Impairment of other non-current financial assets	15	255	
Impairment of inventories		28,730	15,906
Reversal of impairment of inventories		(47,588)	-
		(18,858)	15,906
Auditor's remuneration		2,100	2,100
Employee benefit expenses (including directors', supervisors' and the chief executive's remuneration):			
Wages and salaries		1,658,975	1,468,280
Pension scheme contributions (defined contribution			
scheme)		206,923	194,471
Welfare and other expenses		195,209	172,770
		2,061,107	1,835,521
Research and development costs:			
Staff costs		376,290	319,100
Amortisation and depreciation		154,808	133,390
Materials expenditure and others		356,855	185,186
		887,953	637,676
Product warranty provision:			
Additional provision		634,430	903,134
Reversals of unutilised provision		(131,378)	(115,430)
		503,052	787,704

### 7. FINANCE COSTS

	For the six months ended 30 Jun		
	<u>2024</u> <u>202</u> 2		
	(Unaudited)	(Unaudited)	
	RMB'000	RMB'000	
Interest on bank loans and other borrowings	700,745	650,245	
Interest on lease liabilities	71,782	66,351	
Less: Interest capitalised	(154,809)	(91,269)	
-	617,718	625,327	

#### 8. INCOME TAX EXPENSE

The Company and nine subsidiaries of the Company (31 December 2023: the Company and nine subsidiaries of the Company) have been identified as "high and new technology enterprises" and were entitled to preferential income tax at a rate of 15% for the six months ended 30 June 2024 in accordance with the PRC Corporate Income Tax Law.

Certain subsidiaries of the Company in China, which were established after 1 January 2008 and are engaged in public infrastructure projects including wind farm and urban water treatment projects, are each entitled to a tax holiday of a three-year full exemption followed by a three-year 50% exemption commencing from the respective years when operating income is generated for the first time.

Certain subsidiaries of the Company in China were taxed at a preferential rate of 15% primarily due to their status as entities engaging in development projects supported by the government in the western region of the PRC.

Certain subsidiaries of the Company in China which are small and micro-sized enterprises, the following tax policy applies: For annual income amount of RMB 1 million or below, the taxable income amount should be computed at 25% of the annual income and subject to a tax rate of 20%. The preferential period is from 1 January 2023 to 31 December 2024. For annual income amount of over RMB 1 million but does not exceed RMB3 million, the taxable income amount should be computed at 25% of the annual income and subject to a tax rate of 20%. The preferential period is from 1 January 2022 to 31 December 2024.

Except for certain preferential treatment available to certain subsidiaries of the Company and the Company as mentioned above, the entities within the Group in China were subject to corporate income tax at a rate of 25%.

Certain subsidiaries of the Company in overseas countries are subject to corporate income tax at a rate varying from 10 % to 35 % (for the six months ended 30 June 2023: 10% to 35%).

Hong Kong profits tax has been provided at the rate of 16.5% (for the six months ended 30 June 2023: 16.5%) on the estimated assessable profits arising in Hong Kong, China during the period.

Taxes on profits assessable elsewhere have been calculated at the rate of tax prevailing in the jurisdictions in which the Group operates, based on existing legislation, interpretations and practices in respect thereof.

	_	For the six months ended 30 June		
	<u>Note</u>	<u>2024</u> <u>2023</u>		
		(Unaudited)	(Unaudited)	
		RMB'000	RMB'000	
Current		546,108	863,354	
Deferred	16	(137,169)	(227,584)	
Tax charge for the period	_	408,939	635,770	

### 9. **DIVIDENDS**

The proposed final cash dividends of RMB1.0 (tax included) per each 10 shares, which amounted to RMB422,507,000 of cash dividends for the year ended 31 December 2023, were approved by the Company's shareholders on 25 June 2024.

The board of Directors does not recommend the payment of any interim dividend for the six months ended 30 June 2024 (six months ended 30 June 2023: Nil).

### 10. EARNINGS PER SHARE ATTRIBUTABLE TO ORDINARY EQUITY HOLDERS OF THE COMPANY

For those financial instruments classified as equity, if the distributions are cumulative, the undeclared amounts of the cumulative distributions were deducted in arriving at earnings for the purposes of the basic earnings per share calculation. On the other hand, if the distributions are non-cumulative, only the amount of dividends declared in respect of the year should be deducted in arriving at the profit attributable to ordinary equity holders.

The Group had no potentially dilutive ordinary shares in issue during the six months ended 30 June 2024 and 2023.

The calculation of basic and diluted earnings per share is based on:

	For the six months ended 30 Jun	
	2024	2023
	(Unaudited)	(Unaudited)
	RMB'000	RMB'000
Profit attributable to ordinary equity holders of the Company Less: distribution relating to the perpetual medium-term	1,386,844	1,251,328
note (i)	(40,499)	(52,969)
Profit used to determine basic earnings per share	1,346,345	1,198,359
Weighted average number of ordinary shares in issue ('000) Basic and diluted earnings per shares (expressed in RMB	4,225,068	4,225,068
per share)	0.32	0.28

(i) The long-term option-embedded medium-term notes (the "Perpetual Medium-term Notes") issued by the Company in November 2021, September 2022, June 2023, December 2023 and March 2024 were classified as other equity instruments with deferrable cumulative interest distribution and payment. The interest from Perpetual Medium-term Notes which has been generated but not yet declared, from 1 January 2024 to 30 June 2024 and from 1 January 2023 to 30 June 2023, was deducted from earnings when calculating the earnings per share for the six months ended 30 June 2024 and 2023.

### 11. PROPERTY, PLANT AND EQUIPMENT

		For the six	Year ended
		months ended	31 December
	<u>Notes</u>	30 June 2024	<u>2023</u>
		(Unaudited)	(Audited)
		RMB'000	RMB'000
At beginning of the period/year	_	41,805,332	37,461,032
Additions		2,326,688	8,304,252
Disposals		(84,225)	(139,102)
Depreciation provided for the period/year	6	(1,224,767)	(2,112,277)
Acquisition of subsidiaries		1,318	418,140
Disposal of subsidiaries	29	(427,381)	(2,089,175)
Impairment		-	(119,182)
Exchange realignment	_	2,325	81,644
At end of the period/year	-	42,399,290	41,805,332

### 12. LEASES

### (a) Right-of-use assets

The carrying amounts of the Group's right-of-use assets and the movements during the period are as follows:

		For the six	Year ended
		months ended	31 December
	<u>Notes</u>	30 June 2024	<u>2023</u>
		(Unaudited)	(Audited)
		RMB'000	RMB'000
At beginning of the period/year	_	3,192,509	2,925,924
New leases		87,608	626,962
Depreciation provided during the period/year	6	(92,584)	(203,966)
Acquisition of a subsidiary		-	1,374
Disposals of subsidiaries	29	(6,726)	(75,073)
Others		(449,153)	(90,153)
Exchange realignment	_	(2,126)	7,441
At end of the period/year		2,729,528	3,192,509
- v			

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### 12. **LEASES** - continued

### (b) Lease liabilities

The carrying amount of lease liabilities (included under interest-bearing bank and other borrowings) and the movements during the period are as follows:

	For the six months ended 30 June 2024 (Unaudited) RMB'000	Year ended 31 December 2023 (Audited) RMB'000
At beginning of the period/year	5,231,674	2,764,077
New leases	1,200,291	4,234,093
Accretion of interest recognised		
during the period/year	71,782	126,909
Sales of power station project products	(310,613)	(1,620,318)
Payments	(569,197)	(275,136)
Exchange realignment	(4,048)	2,049
At end of the period/year	5,619,889	5,231,674
Analysed into:		
Current portion	381,631	264,898
Non-current portion	5,238,258	4,966,776

# 13. EQUITY INVESTMENTS DESIGNATED AT FAIR VALUE THROUGH OTHER COMPREHENSIVE INCOME

	As at	As at
	<u>30 June 2024</u>	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Unlisted equity investments	182,639	223,090
1 -		

### 14. FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Listed agaity investments at fair value	1 402 921	550,000
Listed equity investments, at fair value	1,493,831	559,989
Unlisted equity investments, at fair value	1,645,631	1,289,936
Investment in limited partnership	120,000	120,000
Wealth management products, at fair value	-	700,000
Others	26,750	29,248
	3,286,212	2,699,173
Portion classified as non-current portion	(3,286,212)	(1,999,173)
Current portion	_	700,000

The above equity investments were classified as financial assets at fair value through profit or loss as they were held for trading.

The above wealth management products issued by banks in Mainland China. They were mandatorily classified as financial assets at fair value through profit or loss as their contractual cash flows are not solely payments of principal and interest ("SPPI") on the principal amount outstanding.

#### 15. OTHER NON-CURRENT FINANCIAL ASSETS

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Debt investments	511,546	521,406
Provision for other non-current financial assets	(604)	(349)
	510,942	521,057
Portion classified as non-current assets	(435,632)	(515,140)
Current portion	75,310	5,917

The movements in the provision for other non-current financial assets are as follows:

	<u>Note</u>	For the six months ended 30 June 2024 (Unaudited) RMB'000	Year ended 31 December 2023 (Audited) RMB'000
At beginning of the period/year		349	48
Impairment losses recognised	6	255	301
At end of the period/year		604	349

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### 16. **DEFERRED TAX**

The movements in deferred tax assets and liabilities during the period are as follows:

For the six months ended 30 June 2024

Deferred tax assets

	Provision for impairment of <u>assets</u> (Unaudited) RMB'000	Tax losses (Unaudited) RMB'000	Provisions and accruals (Unaudited) RMB'000	Government grants received not yet recognised as income (Unaudited) RMB'000	Unrealised gains arising from intra-group sales (Unaudited) RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/ profit or loss (Unaudited) RMB'000	Others (Unaudited) RMB'000	Total (Unaudited) RMB'000
At 1 January 2024 Deferred tax credited/(charged) to profit or	544,074	1,549,042	1,510,300	32,844	613,884	65,987	248,759	4,564,890
loss during the period (Note 8)	15,868	237,810	(27,181)	(5,102)	129,272	(40,376)	(30,603)	279,688
Deferred tax credited to other comprehensive income during the period Disposal of subsidiaries (Note 29) Exchange realignment	(22)	- - -	- - -	- - -	- - -	531	- - 15	531 (22) 15
At 30 June 2024	559,920	1,786,852	1,483,119	27,742	743,156	26,142	218,171	4,845,102

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### **16. DEFERRED TAX** - continued

The movements in deferred tax assets and liabilities during the period are as follows: - continued

For the six months ended 30 June 2024 - continued

### Deferred tax liabilities

	Excess of fair values of identifiable assets over carrying values arising from acquisition of subsidiaries (Unaudited) RMB'000	Depreciation of assets (Unaudited) RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/profit or loss (Unaudited) RMB'000	Service concession <u>arrangements</u> (Unaudited) RMB'000	Discount of long-term payables (Unaudited) RMB'000	Others (Unaudited) RMB'000	Total (Unaudited) RMB'000
At 1 January 2024	875,421	483	317,874	288,543	26,091	154,455	1,662,867
Deferred tax (credited)/charged to profit or loss during the period (Note 8)	(264)	327	142,304	(4,822)	(3,923)	8,897	142,519
Deferred tax charged to other comprehensive income during the period	-	-	530	-	-	-	530
Disposal of subsidiaries (Note 29)	(2,276)	-	-	-	-	-	(2,276)
Exchange realignment	<u> </u>	-				(6,123)	(6,123)
At 30 June 2024	872,881	810	460,708	283,721	22,168	157,229	1,797,517

As at 30 June 2024 and 31 December 2023, the deferred tax assets and deferred tax liabilities of the Group after offset amount was as follows:

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Deferred tax assets Deferred tax liabilities	4,725,069 (1,677,484)	4,424,065 (1,522,042)

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### **16. DEFERRED TAX** - continued

The movements in deferred tax assets and liabilities during the period are as follows: - continued

For the year ended 31 December 2023

Deferred tax assets

	Provision for impairment of assets (Audited) RMB'000	Tax losses (Audited) RMB'000	Provisions and accruals (Audited) RMB'000	Government grants received not yet recognised as income (Audited) RMB'000		adjustments of equity investments at fair value through other comprehensive income/ profit or loss (Audited) RMB'000	Others (Audited) RMB'000	Total (Audited) RMB'000
At 1 January 2023	523,500	747,815	1,371,154	29,968	566,647	41,525	537,773	3,818,382
Deferred tax credited/(charged) to profit or loss during the year	21,069	801,227	139,146	2,876	47,237	49,426	(278,899)	782,082
Deferred tax credited to other comprehensive income during the year	-	-	-	-	-	(24,964)	-	(24,964)
Disposal of subsidiaries	(495)	-	-	-	-	-	-	(495)
Exchange realignment		_					(10,115)	(10,115)
At 31 December 2023	544,074	1,549,042	1,510,300	32,844	613,884	65,987	248,759	4,564,890

Fair value

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

### **16. DEFERRED TAX** - continued

The movements in deferred tax assets and liabilities during the period are as follows: - continued

For the year ended 31 December 2023 - continued

### Deferred tax liabilities

	Excess of fair values of identifiable assets over carrying values arising from acquisition of subsidiaries (Audited) RMB'000	Depreciation of assets (Audited) RMB'000	Fair value adjustments of equity investments at fair value through other comprehensive income/profit or loss (Audited) RMB'000	Service concession <u>arrangements</u> (Audited) RMB'000	Discount of long-term payables (Audited) RMB'000	Others (Audited) RMB'000	Total (Audited) RMB'000
At 1 January 2023	794,520	455	206,852	309,643	25,252	211,046	1,547,768
Deferred tax credited/(charged) to profit	2 144	20	105 702	(21.100)	020	(21.006)	55.617
or loss during the year Deferred tax credited to other comprehensive	2,144	28	105,702	(21,100)	839	(31,996)	55,617
income during the year	_	_	5,320	_	_	_	5,320
Deferred tax liability arised from acquisition			3,320				3,320
of subsidiaries	136,975	-	-	-	-	-	136,975
Deferred tax decreased upon sales of							
power plant products	(44,385)	-	-	-	-	-	(44,385)
Exchange realignment	(13,833)	-				(24,595)	(38,428)
At 31 December 2023	875,421	483	317,874	288,543	26,091	154,455	1,662,867

### 17. TRADE AND BILLS RECEIVABLES

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Trade receivables	29,580,013	27,225,218
Bills receivable	519,515	954,510
	30,099,528	28,179,728
Provision for impairment	(1,792,501)	(1,677,216)
- -	28,307,027	26,502,512

The Group's trading terms with its customers are mainly on credit, except for new customers, where payment in advance is normally required. The credit period is generally one month, extending up to three months for major customers. Each customer has a maximum credit limit. The Group seeks to maintain strict control over its outstanding receivables and has a credit control department to minimise credit risk. Overdue balances are reviewed regularly by senior management. In view of the aforementioned and the fact that the Group's trade receivables relate to a large number of diversified customers, there is no significant concentration of credit risk. The Group does not hold any collateral or other credit enhancements over its trade receivable balances. Trade receivables are non-interest-bearing.

As part of its normal business, the Group endorsed or discounted bills receivable accepted by banks, bills receivable are held within a business model whose objective is achieved by both collecting contractual cash flows and selling bills receivable. Therefore, the Group has classified bills receivable presented in trade and bills receivable as at 30 June 2024 amounting to RMB 519,515,000 (31 December 2023: RMB954,510,000) as debt investments measured at fair value through other comprehensive income, but still listed as trade and bills receivables.

An ageing analysis of trade and bills receivables as at the end of the reporting period, based on the invoice date and net of loss allowance, is as follows:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Within 3 months	8,178,854	9,612,319
3 to 6 months	2,130,588	3,160,064
6 months to 1 year	7,106,410	3,853,821
1 to 2 years	5,601,800	5,564,301
2 to 3 years	2,556,502	2,585,202
Over 3 years	2,732,873	1,726,805
•	28,307,027	26,502,512

### 17. TRADE AND BILLS RECEIVABLES - continued

The movements in the loss allowance for impairment of trade and bills receivables are as follows:

	<u>Note</u>	For the six months ended 30 June 2024 (Unaudited) RMB'000	Year ended 31 December 2023 (Audited) RMB'000
At beginning of the period/year		1,677,216	1,459,855
Impairment losses recognised	6	205,692	537,430
Impairment losses reversed	6	(95,022)	(334,179)
Amounts written off as uncollectible		(353)	(3,146)
Exchange realignment		4,968	17,256
At end of the period/year		1,792,501	1,677,216

The amount due from beneficial shareholder, Xinjiang Wind Power Company Limited ("Xinjiang Wind Power") (新疆風能有限責任公司) and the amounts due from the Group's joint ventures and associates included in the Group's trade and bills receivables are as follows:

at	As at
2024	31 December 2023
lited)	(Audited)
000	RMB'000
16,924	16,503
62,251	274,626
124,901	108,358
204,076	399,487
1	2024 ited) 000 16,924 62,251 124,901

The above balances are unsecured, non-interest-bearing and repayable on credit terms similar to those offered to the independent customers of the Group.

### 18. FINANCIAL RECEIVABLES

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Receivables for service concession agreements	4,179,611	4,366,729
Receivables for finance lease services	3,421,760	3,773,175
	, ,	, ,
Accrued VAT on finance lease receivables	219,981	270,046
Loans to joint ventures	48,236	52,360
Provision for impairment	(167,408)	(167,944)
	7,702,180	8,294,366
Portion classified as non-current assets	(7,347,945)	(7,937,428)
Current portion	354,235	356,938

Receivables for service concession agreements arose from service concession contracts to build and operate water treatment plants and were recognised to the extent that the Group has an unconditional right to receive cash from grantor.

Receivables for finance lease services arose from finance lease contracts to lease equipment to customers.

The movements in the loss allowance for impairment of financial receivables based on 12-month ECL are as follows:

	<u>Note</u>	For the six months ended 30 June 2024 (Unaudited) RMB'000	Year ended 31 December 2023 (Audited) RMB'000
At beginning of the period/year		167,944	109,479
Impairment losses recognised	6	218	58,812
Impairment losses reversed	6	(837)	(347)
Others		83	-
At end of the period/year		167,408	167,944

### 19. PREPAYMENTS, OTHER RECEIVABLES AND OTHER ASSETS

		As at	As at
	<u>Note</u>	30 June 2024	31 December 2023
		(Unaudited)	(Audited)
		RMB'000	RMB'000
Advances to suppliers		2,063,167	1,482,516
Prepayments		797,039	713,309
Deductible VAT		4,108,193	3,861,089
Deposits and other receivables		2,412,673	2,424,016
•		9,381,072	8,480,930
Impairment allowance		(301,387)	(286,997)
•		9,079,685	8,193,933
Portion classified as non-current assets	(i)	(3,458,698)	(3,237,160)
Current portion		5,620,987	4,956,773

(i) The non-current portion of deposits and other receivables mainly represented advances to suppliers and non-current deductible input VAT at 30 June 2024 and 31 December 2023.

Movements in the provision for impairment of other receivables are as follows:

	<u>Note</u>	For the six months ended 30 June 2024 (Unaudited) RMB'000	Year ended 31 December2023 (Audited) RMB'000
At beginning of the period/year		286,997	231,153
Impairment losses recognised	6	19,401	91,071
Impairment losses reversed	6	(3,765)	(42,131)
Amounts written off as uncollectible		(564)	-
Exchange realignment		(682)	6,904
At end of the period/year		301,387	286,997

The amounts due from the Group's beneficial shareholders, joint ventures and associates included in prepayments, other receivables and other assets are as follows:

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Beneficial shareholders of the Company Joint ventures Associates	414,952 161,416 576,368	,

The above amounts are unsecured, non-interest-bearing and repayable on credit terms similar to those offered to the independent third parties.

### 20. DERIVATIVE FINANCIAL INSTRUMENTS

	As at 30 June 2024 <u>Assets</u> (Unaudited) RMB'000	As at 31 December 2023  Assets (Audited)  RMB'000
Forward currency contracts – designated for	21.002	55.040
hedge purposes	31,093	57,868
Call option	9,212	9,212
	40,305	67,080
Portion classified as non-current assets	-	
Current portion	40,305	67,080
	As at 30 June 2024 <u>Liabilities</u> (Unaudited) RMB'000	As at 31 December 2023 <u>Liabilities</u> (Audited) RMB'000
Forward currency contracts - designated for		
hedge purposes	93,244	149,389
	93,244	149,389
Portion classified as non-current:		
Forward currency contracts - designated for		
hedge purposes	(2,239)	(524)
Portion classified as non-current liabilities	(2,239)	(524)
Current portion	91,005	148,865

### 21. INVENTORIES

	As at 30 June 2024 (Unaudited)	As at 31 December 2023 (Audited)
	RMB'000	RMB'000
Raw materials	6,759,112	4,300,834
Work in progress, finished and semi-finished goods	4,805,935	4,086,957
Low-value consumables and others	40,373	27,763
Development cost of power station	7,582,697	6,841,688
	19,188,117	15,257,242

The capitalisation amount of interest included in the development cost of power station was RMB 57,346,000 (as at 31 December 2023: RMB50,449,000). The capitalization rate of interest was 2.50% to 3.50% (2023: 2.55% to 3.80%).

### 22. CASH AND CASH EQUIVALENTS AND PLEDGED DEPOSITS

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Cash and bank balances Time deposits	8,117,340 345,689 8,463,029	13,172,799 1,072,385 14,245,184
Less: Pledged for: - Bank loans, letters of credit, bills issued and others - Provision for risk and mandatory reserve deposits	(59,975) (348,698) (408,673)	(6,851) (544,425) (551,276)
Cash and cash equivalents in the condensed consolidated statement of financial position Less: Non-pledged time deposits with original maturity	8,054,356	13,693,908
of more than three months when acquired Cash and cash equivalents in the condensed consolidated statement of cash flows	7,711,708	(1,059,695) 12,634,213
Pledged deposits	408,673	551,276
Cash and cash equivalents and pledged deposits denominated in: - RMB - Australian dollar	6,661,727 140,025	12,381,589 205,886
<ul><li>- United States dollar</li><li>- Euro</li><li>- Hong Kong dollar</li><li>- Argentine peso</li></ul>	1,064,835 191,139 136,084 124,563	1,080,463 369,968 17,229 39,239
- Other currencies	144,656 8,463,029	150,810 14,245,184

## 23. CONTRACT ASSETS

		As at	As at
	<u>Notes</u>	30 June 2024	31 December 2023
		(Unaudited)	(Audited)
		RMB'000	RMB'000
Contract assets arising from:			
Retention receivables on the sale of			
wind turbines	(i)	5,089,227	5,102,215
Construction services	(ii)	1,038,808	1,208,424
Services concession arrangement		123,292	102,211
Ç		6,251,327	6,412,850
Impairment		(10,868)	(10,962)
•		6,240,459	6,401,888
Portion classified as non-current assets		(4,241,299)	(4,664,057)
Current portion		1,999,160	1,737,831

- (i) For retention money receivables, the due dates usually range from two to five years after the completion of commissioning for wind turbines.
- (ii) Contract assets are initially recognised for revenue earned from the provision of construction services. Upon billing of construction and acceptance by the customer, the amounts recognised as contract assets are reclassified to trade receivables.

The movements in the loss allowance for impairment of contract assets are as follows:

		For the six	
		months ended	Year ended
	<u>Note</u>	30 June 2024	31 December 2023
		(Unaudited)	(Audited)
		RMB'000	RMB'000
At beginning of period/year		10,962	15,362
Impairment losses recognised	6	3,523	2,952
Impairment losses reversed	6	(3,616)	(7,352)
Others		(1)	
At end of period/year		10,868	10,962

#### 24. TRADE AND BILLS PAYABLES

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Trade payables	26,916,004	28,596,375
Bills payable	9,645,091	14,143,573
- 1	36,561,095	42,739,948
Portion classified as non-current liabilities	(921,035)	(1,095,225)
Current portion	35,640,060	41,644,723

Trade and bills payables are non-interest-bearing and are normally settled in 180 days. For the retention payables in respect of warranties granted by the suppliers, the due dates usually range from three to five years after the completion of the preliminary acceptance of goods.

An ageing analysis of trade and bills payables as at the end of the reporting period, based on the invoice date, is as follows:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Within 3 months	15,462,333	23,498,181
3 to 6 months	8,300,451	10,210,369
6 months to 1 year	5,955,687	2,671,989
1 to 2 years	3,549,327	3,212,129
2 to 3 years	1,296,843	1,886,185
Over 3 years	1,996,454	1,261,095
•	36,561,095	42,739,948

The amounts due to the Group's beneficial shareholder of the Company, joint ventures and associates included in the trade and bills payables are as follows:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Beneficial shareholder of the Company	3,281	-
Joint ventures	14,125	-
Associates	437,065	128,965
	454,471	128,965

The above amounts are unsecured, non-interest-bearing and have no fixed terms of settlement.

## 25. OTHER PAYABLES AND ACCRUALS

		As at	As at
	<u>Note</u>	30 June 2024	31 December 2023
		(Unaudited)	(Audited)
		RMB'000	RMB'000
		0.770	10.074
Receipt in advance		8,558	19,354
Contract liabilities		10,748,873	10,179,148
Accrued salaries, wages and benefits		841,472	998,814
Other taxes payable		266,062	310,769
Interest payable		174	182
Dividends payable		489,393	81,440
Others		1,399,625	1,324,443
		13,754,157	12,914,150
Portion classified as non-current liabilities	(i)	(255,112)	(236,913)
Current portion		13,499,045	12,677,237
*			

(i) The non-current portion of other payables mainly represented output VAT to be recognized and guaranteed deposit as at 30 June 2024 (31 December 2023: output VAT to be recognized and guaranteed deposit).

The amounts due to the Group's beneficial shareholder of the Company, joint ventures and associates included in other payables and accruals are as follows:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Beneficial shareholder of the Company	62	87
Joint ventures	6,361	10,837
Associates	9,497	7,672
	15,920	18,596

The above balances are unsecured, non-interest-bearing and have no fixed terms of settlement.

## 26. INTEREST-BEARING BANK AND OTHER BORROWINGS

	As at 30 June 2024 (Unaudited) RMB'000	As at 31 December 2023 (Audited) RMB'000
Current		
Short-term bank loans:		
- Unsecured	1,405,668	385,502
- Secured	600	600
Current portion of long-term bank loans:		
- Unsecured	1,415,254	1,259,991
- Secured	2,922,630	2,635,287
Lease liabilities:		
- Secured	381,631	264,898
Corporate bonds	500,214	-
Sale and leaseback payables	107,313	139,078
	6,733,310	4,685,356
Non-current		
Long-term bank loans:		
- Unsecured	10,540,706	8,815,373
- Secured	20,900,556	19,335,242
Sale and leaseback payables	1,199,757	1,040,352
Lease liabilities:		
- Secured	5,238,258	4,966,776
	37,879,277	34,157,743
	44,612,587	38,843,099
Interest-bearing bank and other borrowings are denomina	nted in:	
- RMB	43,644,437	37,284,496
- United States dollar	928,096	1,515,390
- Euro	40,054	43,213
Luiv	44,612,587	38,843,099
•	, , , -	· · ·

## 27. SHARE CAPITAL

	As at 30 June 2024 (Unaudited)		As at 31 December	2023 (Audited)
	Number of shares '000	<u>Value</u> RMB'000	Number of shares '000	<u>Value</u> RMB'000
Shares Issued and fully paid:				
A shares of RMB1.00 each	3,451,496	3,451,496	3,451,496	3,451,496
H shares of RMB1.00 each	773,572	773,572	773,572	773,572
	4,225,068	4,225,068	4,225,068	4,225,068

## 28. ACQUISITION OF A SUBSIDIARY

During the period from 1 January 2024 to 30 June 2024, the following entity was acquired from independent third parties:

Company name	Acquisition date	Percentage of equity interests acquired	Cash consideration (Unaudited) RMB'000	Revenue from the purchase date to the end of the period (Unaudited) RMB'000	Net loss from the purchase date to the end of the period (Unaudited) RMB'000
Taizhou Runjing New Energy Technology Co., LTD (Taizhou Runjing)	May 2024	100%	14,448		
			14,448		

For the above acquisition of Taizhou Runjing, the Group elected to apply the optional concentration test in accordance with IFRS 3 Business Combinations and concluded that, the Group determined that substantially all of the fair value of the gross assets (excluding cash and cash equivalents, deferred tax assets and goodwill resulting from the effects of deferred tax liabilities) acquired is concentrated in a single identifiable asset and concluded that the acquired set of activities and assets is not a business.

## 28. ACQUISITION OF A SUBSIDIARY - continued

The fair values of the identifiable assets and liabilities of the above company as at the date of acquisition were as follows:

	recognized
	on acquisition date
	(Unaudited)
	RMB'000
Non-current assets	15,849
Current assets	468
Current liabilities	(1,869)
Total identifiable net assets at fair value	14,448
Total consideration	14,448

An analysis of the cash flows in respect of the acquisitions of a subsidiary is as follows:

	RMB'000
Cash consideration	14,448
Cash and cash equivalents paid during the current period Cash and cash equivalents acquired	8,669 (420) 8,249
Cash and cash equivalents paid during the period for prior year transactions Net outflow of cash and cash equivalents included in the condensed	44,437
consolidated statement of cash flows for the six months ended 30 June 2024	52,686

Fair value

## 29. DISPOSAL OF SUBSIDIARIES

In the current period, the following entities were disposed from the Group. Details are as follows:

<u>Companies name</u>	Disposal date	Equity interests disposed	Cash consideration (Unaudited) RMB'000	Equity interests retained
Shandong Yixin Zhihui Energy Co., Ltd.	March 2024	100%	2,400	-
Quzhou Zefeng New Energy Technology Co., Ltd.	March 2024	100%	500	_
Quannanxian Tianrun New Energy Wind Power Co., Ltd.	March 2024	100%	6,994	-
Wuxi Tiancheng Zhihui Energy Co., Ltd.	March 2024	100%	500	-
Wuxi Zetong Zhihui Energy Co., Ltd.	March 2024	100%	3,220	-
Wengniu Teqi Tianhui Wind Power Co., Ltd	March 2024	100%	316,270	-
Heze Lanqing Environmental Technology Co., Ltd	May 2024	100%	96,000	-
Weifang Puyan Photovoltaic New Energy Co., Ltd	May 2024	100%	103	-
			425,987	

The net assets/liabilities of the subsidiaries disposed of during the period ended 30 June 2024 were as follows:

	<u>Notes</u>	( <u>Unaudited)</u> RMB'000
Net assets disposed of:		
Property, plant and equipment	11	427,381
Right-of-use assets	12(a)	6,726
Other intangible assets		120
Inventories		510
Trade and bills receivables		163,806
Cash and cash equivalents		12,386
Deferred tax assets	16	22
Prepayments, other receivables and other assets		112,371
Trade and bills payables		(16,138)
Other payables and accruals		(13,244)
Interest-bearing bank and other borrowings		(402,771)
Deferred tax liabilities	16	(2,276)
	_	288,893

## 29. **DISPOSAL OF SUBSIDIARIES** - continued

	<u>Note</u>	(Unaudited) RMB'000
Net assets disposed of		288,893
Gain on disposal of subsidiaries	5	137,094
Total consideration	=	425,987
Satisfied by:		
Cash		351,325
Other receivables	_	74,662
	=	425,987
Net cash inflow arising on disposal:		
Total cash consideration received		351,325
Bank balances and cash disposed of	_	(12,386)
	_	338,939
Advanced received, which has been accounted for as	-	112.250
other payables and accruals, as at 30 June 2024	=	112,360

#### 30. CONTINGENT LIABILITIES

As at 30 June 2024 and 31 December 2023, contingent liabilities were as follows:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Letters of guarantee issued	21,037,739	20,634,989
Guarantees given to banks in connection with bank		
loans granted to:		
Associates	178,688	284,610
A third party	11,493	157,184
	21,227,920	21,076,783

In 2015, Beijing Tianrun New Energy Investment Co., Ltd ("Beijing Tianrun") entered into an agreement with the creditor bank, Chifeng Jinneng New Energy Investment Co., Ltd. ("Chifeng Jinneng") and Chifeng Xinneng New Energy Investment Co., Ltd. ("Chifeng Xinneng"). According to the agreement, in the case where Chifeng Xinneng fails to repay the bank loans on schedule, Beijing Tianrun shall repurchase the entire share interest in Chifeng Xinneng, and the consideration equals a certain percentage of the net assets of Chifeng Xinneng at that time. As at 30 June 2024, Chifeng Xinneng made profit and the Directors are of the view that it could pay the principal and interest of relevant loans on schedule. Therefore, the risk exposure from above repurchase clause is insignificant.

## **30. CONTINGENT LIABILITIES** - continued

The Group was involved in a number of legal proceedings and claims against it in the ordinary course of business. Provision has been made for the probable losses to the Group on those legal proceedings and claims when management can reasonably estimate the outcome of the legal proceedings and claims taking into account the legal advice. No provision has been made for pending legal proceedings and claims when the outcome of the legal proceedings and claims cannot be reasonably estimated or management believes that the probability of loss is remote.

As at 30 June 2024, the amount of the subject matter of the pending litigation formed by the Group as the defendant was RMB 2,564,507,000 (as at 31 December 2023: RMB 2,620,883,000).

#### 31. COMMITMENTS

The Group had the following capital commitments as at the end of the reporting period:

	As at	As at
	30 June 2024	31 December 2023
	(Unaudited)	(Audited)
	RMB'000	RMB'000
Contracted, but not provided for		
property, plant and equipment and land use rights	3,360,227	4,920,124
	3,360,227	4,920,124

## 32. RELATED PARTY TRANSACTIONS

(a) The Group had the following significant transactions with related parties during the period:

	For the six months ended 30 June		
	<u>2024</u> <u>2023</u>		
	(Unaudited) (Unaudited		
	RMB'000	RMB'000	
Beneficial connected shareholders of the Company:			
Sales of wind turbine generators and spare parts	-	97,636	
Purchases of spare parts	3,319	-	
Provision of technical services	1,812	30	
Other sales	30	-	
	5,161	97,666	

## 32. **RELATED PARTY TRANSACTIONS** - continued

- (a) The Group had the following significant transactions with related parties during the period:
  - continued

	For the six months ended 30 June		
	<u>2024</u> <u>2023</u>		
	(Unaudited)	(Unaudited)	
	RMB'000	RMB'000	
Associates:			
Sales of wind turbine generators and spare parts	1,212	1,799	
Provision of construction services	130	36,175	
Provision of technical services	68,397	1,427	
Purchases of spare parts	357,459	130,006	
Purchases of processing services	51,110	49,998	
Other sales	1,644	686	
Other expenses	2,507	2,627	
	482,459	222,718	
	For the six month	s ended 30 June	
	<u>2024</u>	<u>2023</u>	
	(Unaudited)	(Unaudited)	
	RMB'000	RMB'000	
Joint ventures:			
Sales of wind turbine generators and spare parts	505	1,165	
Provision of construction services	1,177	-	
Provision of technical services	50,762	84,839	
Purchases of spare parts	6,479	8,455	
Purchases of processing services	-	2,137	
Other sales	1,441	15	
Other expenses	5,062	-	
1	65,426	96,611	

In the opinion of the Directors, the transactions between the Group and the related parties were based on prices mutually agreed between the parties.

In the opinion of the Directors, the above related party transactions were conducted in the ordinary course of business.

## **32. RELATED PARTY TRANSACTIONS** – continued

## (b) Commitments with related parties

The amount of total transactions with related parties for the period is included in Note 32(a) to the condensed consolidated financial statements. The Group expects the total transactions with related parties as follows:

The second half of 2024 (Unaudited) RMB'000

Joint ventures:

Provision of technical services

10,232 10,232

## (c) Outstanding balances with related parties

Details of the outstanding balances with related parties are set out in Notes 17, 19, 24 and 25 to these condensed consolidated financial statements.

## (d) Compensation of key management personnel of the Group

	For the six months ended 30 June	
	<u>2024</u>	<u>2023</u>
	(Unaudited)	(Unaudited)
	RMB'000	RMB'000
Short term employee benefits	11,099	13,204
Pension scheme contributions	383	383
Total compensation paid to key management personnel	11,482	13,587

## GOLDWIND SCIENCE & TECHNOLOGY CO., LTD.

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

## **32. RELATED PARTY TRANSACTIONS** - continued

## (e) Guarantee for related parties

Guarantee	As at 30 June 2024 (Unaudited) RMB'000	Guarantee period
An associate	178,688 178,688	From 28 May 2018 to 20 December 2027
Guarantee	As at 31 December 2023 (Audited) RMB'000	Guarantee period
An associate	187,876	From 28 May 2018 to 20 December 2027 From 28 March 2019
An associate	96,734 284,610	to 28 March 2024

The related party transactions with beneficial shareholders of the Company above also constitute connected transactions or continuing connected transactions as defined in Chapter 14A of the Listing Rules.

#### 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

#### (a) Financial risk factors

The main risks arising from the Group's financial instruments are fair value and cash flow interest rate risks, foreign currency risk, credit risk and liquidity risk.

As at 30 June 2024, the Group's net current assets amounted to approximately RMB 4,384 million, its net cash outflows used in operating activities was approximately RMB 8,151 million, and its net cash outflows used in investing activities and net cash inflows from financing activities amounted to approximately RMB 837 million and RMB 4,086 million for the current period. The Group recorded a decrease in cash and cash equivalents (not including effect of foreign exchange rate changes) of approximately RMB 4,902 million for the period.

The Group is dependent on its ability to maintain adequate cash inflow from operations, its ability to maintain existing external financing, and its ability to obtain new external financing to meet its debt obligations as they fall due and to meet its committed future capital expenditures. The Group's policy is to regularly monitor its liquidity requirements and its compliance with lending covenants, to ensure that it maintains sufficient reserves of cash and adequate committed lines of funding from major financial institutions to meet its liquidity requirements in the short and longer term. As at 30 June 2024, the Group had banking facilities with several banks and financial institutions for providing sufficient financing.

The Group monitors its risk to a shortage of funds using a recurring liquidity planning tool. This tool considers the maturity of both its financial instruments and financial assets (e.g., trade receivables) and projected cash flows from operations. The Group's objective is to maintain a balance between continuity of funding and flexibility through the use of interest bearing bank and other borrowings. The Group's policy is that not more than 70% of borrowings should mature in any 12-month period.

Under these circumstances, the Directors are of the opinion that the Group will be able to meet its liabilities as and when they fall due within the next 12-month and therefore have prepared these condensed consolidated financial statements on a going concern basis.

These condensed consolidated financial statements do not include all financial risk management information and disclosures required in the annual financial statements, and should be read in conjunction with the Group's 2023 annual financial statements. There has not been any change in the risk management department or risk management policies since the year end of 2023.

## 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (b) Financial instruments by category

The carrying amounts of each of the categories of financial instruments as at the end of the reporting period are as follows:

## Financial assets

	As at 30 June 2024			
	Financial assets at fair value through profit or loss (Unaudited) RMB'000	Financial assets at fair value through other comprehensive income (Unaudited) RMB'000	Financial assets at amortised cost (Unaudited) RMB'000	Total (Unaudited) RMB'000
Equity investments designated at fair value through other comprehensive income	_	182,639	_	182,639
Financial assets at fair value through		102,039		102,039
profit or loss	3,286,212	-	- 510.042	3,286,212
Other non-current financial assets	-	510.515	510,942	510,942
Trade and bills receivables Financial receivables	-	519,515	27,787,512 4,083,500	28,307,027 4,083,500
Financial assets included in prepayments,	-	-	4,065,500	4,065,500
other receivables and other assets	-	-	2,147,224	2,147,224
Derivative financial instruments	11,072	29,233	-	40,305
Contract assets	-	-	5,083,680	5,083,680
Pledged deposits	-	-	408,673	408,673
Cash and cash equivalents			8,054,305	8,054,305
	3,297,284	731,387	48,075,836	52,104,507
		As at 31 Decemb	per 2023	
	Financial assets at fair value through profit or loss (Audited) RMB'000	Financial assets at fair value through other comprehensive income (Audited) RMB'000	Financial assets at amortised cost (Audited) RMB'000	Total (Audited) RMB'000
Equity investments designated at fair value through other comprehensive		222.000		222 000
income Financial assets at fair value through	-	223,090	-	223,090
profit or loss	2,699,173	_	_	2,699,173
Other non-current financial assets	2,077,173	<u>-</u>	521,057	521,057
Trade and bills receivables	-	954,510	25,548,002	26,502,512
Financial receivables	-	-	4,274,628	4,274,628
Financial assets included in prepayments,				
other receivables and other assets	- 42.462	- 22 (10	2,170,494	2,170,494
Derivative financial instruments Contract assets	43,462	23,618	5,096,316	67,080 5,096,316
Pledged deposits	-	<del>-</del>	5,096,316	551,276
Cash and cash equivalents	-	- -	13,693,744	13,693,744
Cash and cash equivalents	2,742,635	1,201,218	51,855,517	55,799,370

## 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (b) Financial instruments by category - continued

## Financial liabilities

	As at 30 June 2024			
	Financial liabilities at fair value through	Financial liabilities at fair value through other comprehensive	Financial liabilities at	
	profit or loss	income	amortised cost	Total
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
	RMB'000	RMB'000	RMB'000	RMB'000
Trade and bills payables Financial liabilities included in	-	-	36,561,095	36,561,095
other payables and accruals	-	-	1,641,811	1,641,811
Derivative financial instruments	64,101	29,143	-	93,244
Interest-bearing bank and other				
borrowings			38,992,698	38,992,698
	64,101	29,143	77,195,604	77,288,848
		As at 31 Decemb	or 2022	
	Financial liabilities	Financial liabilities at	let 2025	
	at fair value	fair value through	Financial	
	through	other comprehensive	liabilities at	
	profit or loss	income	amortised cost	Total
	(Audited)	(Audited)	(Audited)	(Audited)
	RMB'000	RMB'000	RMB'000	RMB'000
Trade and bills payables Financial liabilities included in other	-	-	42,739,948	42,739,948
payables and accruals	_	_	1,162,502	1,162,502
Derivative financial instruments	92,849	56,540	-,,	149,389
Interest-bearing bank and	,	•		,
other borrowings		<u> </u>	33,611,425	33,611,425
	92,849	56,540	77,513,875	77,663,264

#### 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

#### (c) Fair value of financial instruments

The carrying amounts and fair values of the Group's financial instruments, other than those with carrying amounts that reasonably approximate to fair values, are as follows:

	As at 30 June 2024		As at 31 Dece	ember 2023
	Carrying amounts (Unaudited) RMB'000	Fair values (Unaudited) RMB'000	Carrying <u>amounts</u> (Audited) RMB'000	Fair values (Audited) RMB'000
Financial liabilities Interest-bearing bank and other borrowings, non-current portion	31,441,262	31,423,208	28,150,615	28,133,212

Management has assessed that the fair values of cash and cash equivalents, pledged deposits, contract assets, trade and bills receivables, financial receivables, financial assets included in prepayments, other receivables and other assets, other non-current financial assets, trade and bills payables, financial liabilities included in other payables and accruals, the current portion of interest-bearing bank and other borrowings approximate to their carrying amounts.

The Group's corporate finance team headed by the finance manager is responsible for determining the policies and procedures for the fair value measurement of financial instruments. The corporate finance team reports directly to the chief financial officer and the audit committee. At each reporting date, the corporate finance team analyses the movements in the values of financial instruments and determines the major inputs applied in the valuation. The valuation is reviewed and approved by the chief financial officer. The valuation process and results are discussed with the audit committee twice a year for interim and annual financial reporting.

The fair values of the financial assets and liabilities are included at the amount at which the instrument could be exchanged in a current transaction between willing parties, other than in a forced or liquidation sale. The following methods and assumptions were used to estimate the fair values:

The fair values of pledged deposits, trade and bills receivables, financial receivables, trade and bills payables, financial assets included in prepayments, other receivables and other assets, and interest-bearing bank and other borrowings have been calculated by discounting the expected future cash flows using rates currently available for instruments with similar terms, credit risk and remaining maturities. The Group's own non-performance risk for the non-current portion of interest-bearing bank and other borrowings as at 30 June 2024 was assessed to be insignificant.

#### 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

#### (c) Fair value of financial instruments - continued

The fair values of listed equity investments are based on quoted market prices. The Group has estimated the fair value of the restricted listed equity investment by using an Asian Option valuation model based on the quoted market prices and liquidity discount. The fair value of unlisted equity investments designated at fair value through other comprehensive income have been estimated using a market-based valuation technique based on assumptions that are not supported by observable market prices or rates. The valuation requires the Directors to determine comparable public companies (peers) based on industry, size, leverage and strategy, and calculates an appropriate price multiple, such as enterprise value to earnings before interest, taxes, depreciation and amortisation ("EV/EBITDA") multiple and price to earnings ("P/E") multiple, for each comparable company identified. The multiple is calculated by dividing the enterprise value of the comparable company by an earnings measure. The trading multiple is then discounted for considerations such as illiquidity and size differences between the comparable companies based on company-specific facts and circumstances. The discounted multiple is applied to the corresponding earnings measure of the unlisted equity investments to measure the fair value. The Directors believe that the estimated fair values resulting from the valuation technique, which are recorded in the consolidated statement of financial position, and the related changes in fair values, which are recorded in other comprehensive income, are reasonable, and that they were the most appropriate values at the end of the reporting period.

The Group invests in unlisted investments, which represent wealth management products issued by banks in China. The Group has estimated the fair value of these unlisted investments by using a discounted cash flow valuation model based on the market interest rates of instruments with similar terms and risks.

The Group enters into derivative financial instruments with the financial institutions with AAA credit ratings. Derivative financial instruments, including forward currency contracts, interest rate swaps and power price swaps contracts, are measured using valuation techniques similar to forward currency and swap models, using present value calculations. The models incorporate various market observable inputs including the credit quality of counterparties, foreign exchange spot and forward rate, interest rate curves and power price trend. The carrying amounts of the derivative financial instruments are the same as their fair values.

As at 30 June 2024, the mark-to-market value of the derivative asset position is net of a credit valuation adjustment attributable to derivative counterparty default risk. The changes in counterparty credit risk had no material effect on the hedge effectiveness assessment for derivatives designated in hedge relationship and other financial instruments recognised at fair value.

## 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (d) Fair value hierarchy of financial instruments

The following tables illustrate the fair value measurement hierarchy of the Group's financial instruments:

## Assets measured at fair value:

	As at 30 June 2024			
		Fair value meas	surement using	_
	Quoted prices in active markets (Level 1) (Unaudited) RMB'000	Significant observable inputs (Level 2) (Unaudited) RMB'000	Significant unobservable inputs (Level 3) (Unaudited) RMB'000	Total (Unaudited) RMB'000
Equity investments designated at fair value through other comprehensive income:				
Unlisted equity investments	-	-	182,639	182,639
Trade and bills receivables	-	519,515	-	519,515
	-	519,515	182,639	702,154
Financial assets at fair value through profit or loss:				
Limited partnership investments	-	-	120,000	120,000
Listed equity investments	1,420,645	73,186	-	1,493,831
Unlisted equity investments	-	-	1,645,631	1,645,631
Others	<u> </u>		26,750	26,750
	1,420,645	73,186	1,792,381	3,286,212
Derivative financial instruments:				
Forward currency contracts	-	31,093	-	31,093
Call option			9,212	9,212
		31,093	9,212	40,305
	1,420,645	623,794	1,984,232	4,028,671

## 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (d) Fair value hierarchy of financial instruments - continued

The following tables illustrate the fair value measurement hierarchy of the Group's financial instruments: - continued

Assets measured at fair value: - continued

		As at 31 Dec		
		Fair value meas		
	Quoted prices in active markets	Significant observable	Significant unobservable	
	(Level 1)	inputs (Level 2)	inputs (Level 3)	Total
	(Audited)	(Audited)	(Audited)	(Audited)
	RMB'000	RMB'000	RMB'000	RMB'000
Equity investments designated at fair value through other comprehensive income:				
Unlisted equity investments	-	-	223,090	223,090
Trade and bills receivables		954,510		954,510
Financial assets at fair value through profit or loss:		954,510	223,090	1,177,600
Listed equity investments	125,550	434,439	-	559,989
Unlisted equity investments	<del>-</del>	-	1,289,936	1,289,936
Limited partnership investments	-	-	120,000	120,000
Wealth management products	-	700,000	-	700,000
Others			29,248	29,248
	125,550	1,134,439	1,439,184	2,699,173
Derivative financial instruments:		57.060		57.060
Foreign exchange forward contracts	-	57,868	9,212	57,868 9,212
Call option		57,868	9,212	67,080
	125,550	2,146,817	1,671,486	3,943,853
Liabilities measured at fair value:				
		As at 30 J	une 2024	
		Fair value meas		
	Quoted prices	Significant	Significant	
	in active	observable	unobservable	
	markets	inputs	inputs	Total
	(Level 1) (Unaudited)	(Level 2) (Unaudited)	(Level 3) (Unaudited)	<u>Total</u> (Unaudited)
	RMB'000	RMB'000	RMB'000	RMB'000
Derivative financial instruments:				
Forward currency contracts	-	93,244	-	93,244
<b>,</b>		02.244		02.244

93,244

93,244

## 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (d) Fair value hierarchy of financial instruments - continued

The following tables illustrate the fair value measurement hierarchy of the Group's financial instruments: - continued

Liabilities measured at fair value: - continued

	As at 31 December 2023			
	Fair value measurement using			
	Quoted prices	Significant	Significant	
	in active	observable	unobservable	
	markets	inputs	inputs	
	<u>(Level 1)</u>	<u>(Level 2)</u>	<u>(Level 3)</u>	<u>Total</u>
	(Audited)	(Audited)	(Audited)	(Audited)
	RMB'000	RMB'000	RMB'000	RMB'000
Derivative financial instruments:				
Foreign exchange forward contracts	-	149,389	-	149,389
		149,389		149,389

During the six months ended 30 June 2024, an restricted listed equity investment was released as the restriction period has expired, therefore the fair value measurement of the equity investment transfers to Level 1 from Level 2. There were no transfers of fair value measurement between Level 2 and Level 3.

## Liabilities for which fair values are disclosed:

	As at 30 June 2024			
		Fair value meas	surement using	
	Quoted prices in active	Significant observable	Significant unobservable	
	markets	inputs	inputs	
	<u>(Level 1)</u>	<u>(Level 2)</u>	<u>(Level 3)</u>	<u>Total</u>
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
	RMB'000	RMB'000	RMB'000	RMB'000
Interest-bearing bank and other borrowings,				
non-current portion		31,441,262		31,441,262
_				
		As at 31 Dec	ember 2023	
		Fair value meas	surement using	
	Quoted prices	Significant	Significant	
	in active	observable	unobservable	
	markets	inputs	inputs	
	(Level 1)	(Level 2)	(Level 3)	<u>Total</u>
	(Audited)	(Audited)	(Audited)	(Audited)
	RMB'000	RMB'000	RMB'000	RMB'000
Interest-bearing bank and other borrowings, non-current portion		28,150,615		28,150,615

#### 33. FINANCIAL RISK MANAGEMENT AND FINANCIAL INSTRUMENTS - continued

## (d) Fair value hierarchy of financial instruments - continued

## Reconciliation of level 3 fair value measurements

	Financial assets at fair value through profit or loss RMB'000	Equity investments designated at fair value through other comprehensive income RMB'000	Derivative financial <u>instruments</u> RMB'000
At 1 January 2024 (Audited)	1,439,184	223,090	9,212
Total gains:	3,196	(34,236)	-
-in profit or loss	3,196	-	-
-in other comprehensive expenses	-	(34,236)	-
Purchased	362,499	5,481	-
Disposals	(12,498)	(9,761)	-
Exchange realignment	-	(1,935)	-
At 30 June 2024 (Unaudited)	1,792,381	182,639	9,212
	Financial assets at fair value through profit or loss RMB'000	Equity investments designated at fair value through other comprehensive income RMB'000	Derivative financial <u>instruments</u> RMB'000
At 1 January 2023(Audited) Transfers of fair value	1,449,795	157,316	-
measurement	(238,686)	-	-
Total gains:	187,827	34,592	9,212
-in profit or loss	187,827	-	9,212
-in other comprehensive income	-	34,592	-
Purchased	40,248	35,477	-
Disposals	-	(5,294)	-
Exchange realignment		999	
At 31 December 2023(Audited)	1,439,184	223,090	9,212

#### 34. EVENTS AFTER THE END OF THE REPORTING PERIOD

On 23 July 2024, the Company issued the Second Tranche of Green Ultra-Short-Term Financing Bonds in 2024 of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.(Kechuang Note) (further details of which are set out in the Company's announcement made on 24 July 2024) , with the issue amount of RMB 750,000,000, the interest rate of 2.03% and the maturity date of 30 December 2024.

On 20 August 2024, the Company issued the Third Tranche of Green Ultra-Short-Term Financing Bonds in 2024 of GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.(Kechuang Note) (further details of which are set out in the Company's announcement made on 21 August 2024), with the issue amount of RMB 750,000,000, the interest rate of 2.00% and the maturity date of 31 December 2024.

## GOLDWIND SCIENCE & TECHNOLOGY CO., LTD.

# NOTES TO THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS FOR THE SIX MONTHS ENDED 30 JUNE 2024

## 35. APPROVAL OF THE CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

The condensed consolidated financial statements were approved and authorised for issue by the board of directors on 23 August 2024.

## **Management Discussion and Analysis**

## I. Primary Activities of the Company During the Reporting Period

The Company is mainly engaged in three primary activities, namely WTG manufacturing, wind power services and wind farm investment and development and other activities such as water treatment, which provide the Company with diversified sources of profits. Drawing from the Company's extensive experience in R&D and manufacturing of WTGs and wind farm construction, the Company is able to provide its customers with high quality WTGs as well as comprehensive solutions, which include wind power services and wind farm investment and development, allowing the Company to meet its customers' demands in multiple segments of the wind power industry's value chain. The Company's turbines are capable of sustained operation in many varying environments, from high to low temperatures, high altitude, low wind speed and marine environments. In terms of market expansion, the Company has actively expanded into the global wind power market while consolidating the domestic market, with development spreading across six continents.

## II. Core Competitive Advantages

## i. Market Leading Position

Goldwind was among the earliest enterprises to enter into the field of WTG manufacturing in China. After more than 20 years of development, Goldwind has become an industry-leading, comprehensive wind power solution provider both in China and overseas. Relying on the advanced technology and products, and years of experience in WTG R&D and manufacturing, the Company's WTGs with independent intellectual property rights ranked first in domestic wind power market for 13 consecutive years, and ranked first in the world in 2023, symbolizing its industry-leading position for many years.

## ii. Advanced Products and Technology

Goldwind has always attached great importance to investment in research and development and innovation, persisted in product and technological innovation, continuously improved the performance of wind turbine products, enriched the wind turbine products, and actively established a complete intellectual property management system to continuously enhance the Company's innovation capabilities and core competitiveness. The Company has eight R&D centers in both China and overseas and more than 3,000 R&D staff with extensive industry experience. Through mastering more cutting-edge technologies, the Company constantly develops and streamlines its serialized product portfolio to ensure the application of products in diversified usage scenarios and the Company's market coverage. The Company's outstanding product quality and performance has been demonstrated by its substantial order backlog in the market, which provides visibility to the Company's revenue in the foreseeable future.

## iii. Excellent Product Quality

The Company attaches great importance to the quality of WTGs and insists on the approach of quality benefits. With more than 20 years of WTG R&D and manufacturing experience, the Company ensures the quality and reliability of WTGs and reduces the levelized cost of energy throughout turbine lifecycle. Goldwind has earned good reputation and industry leverage after years of industry precipitation thanks to its advanced technology, excellent quality, high power generation efficiency, warranty service and overall solutions for its customer. It has been highly recognized by the government, customers, partners and investors.

## iv. Comprehensive Solution Provider

Relying on the Company's advanced technology and products, and years of experience in wind power development, construction, and O&M, in addition to WTG sales, the Company actively expands comprehensive solutions of wind farm services and wind farm development to satisfy customer demands throughout the value chain in wind power industry. Meanwhile, it has enhanced the Company's competitiveness as a whole and gained a unique advantage. In the field of energy conservation and environmental protection, the Company continuously accumulated water treatment and environmental protection assets, and developed smart water treatment comprehensive solutions. The Company is committed to becoming a global leader in clean energy, energy conservation and environmental protection comprehensive solutions. At the same time, the Company has actively explored new business areas such as hybrid towers, energy storage, and energy-carbon, deeply explored the

development potential of new businesses, expanded new boundaries for the efficient development and utilization of wind energy resources, and continued to promote technological innovation in wind power and peripheral product solutions, lead the balanced development of the industrial chain and help achieve the dual-carbon goal.

## v. Global Expansion

As one of the first domestic wind power enterprises in China to have expanded overseas business, the Company has actively promoted its internationalization strategy for many years, adhering to the aim of "promoting internationalization through localization". The Company has successfully developed North America, Oceania, European and Asia, South America, and Africa markets to actively participate in international market competition. Currently, the Company's operations have expanded in 42 countries across six continents worldwide, and the installed capacity in North America, Oceania, Asia (except China) and South America has exceeded 1GW respectively. The Company has deployed eight major overseas regional centres across the globe and is committed to realizing the internationalization of capital, market, technology, talent and management.

## **III.** Main Business Analysis

## i. Overview

According to the latest "World Economic Outlook Report" released by the International Monetary Fund (IMF), the global economic growth forecast is 3.2% for 2024 and 3.3% for 2025. Global economic growth is gradually stabilizing with a relatively weak growth momentum. Amidst the intensified geopolitical conflicts, frequent international trade friction and rising trade protectionism, global economic outlook remains uncertain.

Facing the challenges resulted from the complex and ever-changing international environment and the continued deepening of domestic economic structure, the Chinese government has continued to increase the efforts in macroeconomic policies, adhered to the working principle of making steady progress, fully implemented the new development concept, accelerated the construction of a new development pattern, and soundly promoted high-quality development. The national economy remained generally stable. According to the data released by the National Bureau of Statistics of China, the gross domestic product (GDP) in China was RMB61,683.6 billion in the first half of 2024, representing a YoY increase of 5.0%.

China registered ongoing growth in electricity demand during the Reporting Period. Statistics released by the NEA indicate that in the first six months of 2024, China's electricity consumption grew by 8.1% YoY to 4,657.5 billion kWh. On the power supply side, the accumulated installed power generation capacity of China was about 3,071 GW by the end of June, representing a 14.1% YoY increase. Among which, the accumulated installed capacity of wind power was about 467 GW, representing a 19.9% YoY increase.

### 1. Main Policies Review

China's recent energy situation is undergoing profound and complex changes, with the energy structure transforming rapidly. Since 2024, in face of the realization of "dual-carbon" goals and tasks, energy industry in China has thoroughly implemented the new development concept, issued and executed key driving policies for the transformation of the energy system, utilized the renewable energy consumption guarantee mechanism rationally, actively changed the energy consumption mode, improved the marketization of electricity trading, and gradually built an electricity market mechanism that adapts to the development of new energy and participates in market transactions.

## (1) Deeply promote energy revolution and promote energy development in the new era

On 11 January 2024, the Guidelines of the Communist Party of China Central Committee and the State Council to Comprehensively Promote the Development of a Beautiful China proposed that by 2035, green production and lifestyle shall be widely formed, carbon emissions will stabilize and decline after peaking, the ecological environment will improve fundamentally, and the new layout of development and protection of land and space will be achieved. The diversity, stability and continuity of ecosystem has improved significantly, with national ecological security becoming more stable, the modernization of the ecological environment governance system and governance capabilities realizing basically, and the goal of a beautiful China achieved as a whole. Meanwhile, the Group will actively and steadily promote carbon peak and carbon neutrality. There are plans in place to implement the carbon peaking action step by step, striving to achieve carbon peaking by 2030, laying the foundation for striving to achieve carbon neutrality by 2060. By adhering to the principle of establishing first and breaking then, planning and construction of new energy systems will be accelerated to ensure energy security. Focusing on

controlling the consumption of fossil energy such as coal, the Company will strengthen the cleaning and efficient use of coal, vigorously develop non-fossil energy, and accelerate the construction of new power systems.

On 29 May 2024, the State Council issued a Notice on the 2024-2025 Energy Conservation and Carbon Reduction Action Plan proposing that by 2024, energy consumption and carbon dioxide emissions per unit of GDP will reduce by approximately 2.5% and 3.9% respectively, energy consumption per unit of added value of industrial enterprises above designated size will reduce by approximately 3.5%, the proportion of non-fossil energy consumption will reach approximately 18.9%, and energy conservation and carbon reduction transformation in key areas and industries will decrease by approximately 50 million tons in terms of standard coal and decrease by approximately 130 million tons in terms of carbon dioxide emissions. In 2025, the proportion of non-fossil energy consumption will reach by approximately 20%, and energy conservation and carbon reduction transformation in key areas and industries will decrease by approximately 50 million tons in terms of standard coal and decrease by approximately 130 million tons in terms of carbon dioxide emissions.

## (2) Continue to optimize the energy consumption structure and accelerate the construction of a new power system

On 18 March 2024, the NDRC published the Supervisory Measures on Full Guaranteed Purchase of Renewable Energy Electricity" (Order No. 15 of 2024), which clarified the scope of guaranteed purchase, and detailed the division of responsibilities of power market members such as power grid companies, power dispatching agencies and power trading agencies in the full guaranteed purchase of renewable energy electricity from guaranteed purchase, market trading and temporary dispatch.

On 22 March 2024, the NEA issued the Notice on Printing and Issuing the Guiding Opinions on Energy Work in 2024 stating that the energy structure continues to be optimized. The proportion of non-fossil energy power generation installed capacity has increased to approximately 55%. Wind power and solar power generation account for more than 17% of the national power generation. Natural gas consumption has increased steadily, with the proportion of non-fossil energy in total energy consumption increased to approximately 18.9%, and the proportion of terminal power consumption has continued to increase.

On 12 April 2024, the NEA issued the Notice on Promoting the Grid Connection and Dispatching of New Energy Storage stating the need to accurately grasp the functional position of new energy storage. In combination with the functional position of new energy storage and market requirements, the management of new energy storage grid connection shall be further standardized, the new energy storage dispatching mechanism shall be improved continuously to utilize new energy storage in a rational and efficient manner and effectively support the construction of new power systems. The scope of new energy storage to be dispatched by the power system shall be accepted, the technical requirements for the grid connection and dispatching of new energy storage shall be clarified, and the coordination and guarantee of the grid connection and dispatching of new energy storage shall be strengthened.

On 28 May 2024, the NEA issued the Notice on Performing Well in New Energy Consumption and Ensuring the High-Quality Development of New Energy. The Notice proposed measures to perform well in consumption and put forward four key tasks: First, accelerate the construction of new energy supporting power grid projects; second, actively promote the improvement of system regulation capabilities and coordinated development of network sources; third, fully utilize the role of the power grid resource allocation platform; fourth, scientifically optimize the new energy utilization rate target.

## (3) Promote the retirement and renewal of energy products and push forward the development of wind power in rural areas

On 13 March 2024, the State Council issued the Notice on Printing and Issuing Action Plan for Promoting Large-Scale Equipment Renewal and Consumer Goods Substitution proposing to improve the standards for upgrading and decommissioning wind turbines, photovoltaic equipment and products, explore the remanufacturing business of high-end equipment in emerging sectors such as wind power, photovoltaics, and aviation. By accelerating the research and development of residual life assessment technology for wind power, photovoltaics, power batteries and other products and equipment, the cascade utilization of products, equipment and key components shall be promoted orderly.

On 1 April 2024, the NDRC, the NEA and the Ministry of Agriculture and Rural Affairs issued a Notice on Organizing and Launching the Thousands of Villages Wind Power Coverage Action, proposing that during the 14th Five-Year Plan period, in rural areas of counties (cities, districts, and banners) fulfilling conditions, a number of wind power projects developed and utilized locally and nearby will be constructed village-by-village. In general, each administrative village shall not exceed 20MW, explored the formation of a new model of wind power

investment and construction of "village-enterprise cooperation" and a new mechanism for the distribution of benefits of "co-construction and sharing", and promoted the construction of a new layout of wind power development and utilization of "wind power in the village, increased collective benefits, and benefits for villagers". At the same time, the basic principles for the implementation of the Thousands of Villages Wind Power Coverage Action, the division of responsibilities in various links, the innovative mechanisms for approval, benefit distribution and application scenarios, and the support and guarantee of land use, grid connection and consumption, and finance were proposed.

#### 2. INDUSTRY REVIEW

## (1) China's wind power construction and operating efficiency continue to improve

25.84 GW installed wind power was newly connected to the grid in China in the first half of 2024, up by 12% YoY, according to NEA statistics. Out of the total, additions to installed onshore and offshore wind power capacity were 25.01 GW and 0.83 GW, respectively. The country-wide cumulative installed wind power capacity came in at 467 GW by the end of June 2024, representing a 19.9% YoY increase and accounting for 15.2% of the installed capacity of the grid. Out of the total, onshore and offshore wind power capacity were 429GW and 38.17GW, respectively. In the first half of 2024, wind power generation in China was 508.8 billion kWh, up by 10% YoY; wind power utilization was 1,134 hours on average in the country; and national average wind power utilization was 96.1%.

## (2) The scale of public bidding for wind power turbines has significantly increased YoY

From January to June in 2024, bids in the domestic market totalled 66.11 GW, an increase by 47.88% YoY, in which onshore bids reached 60.74GW and offshore bids reached 5.37GW. Among them, 77% is located in north China, which is a major source of wind power demand. Along with technological progress and the development of large-scale wind power, 6MW-unit turbines and above are dominant types in bids.

## (3) Promote new markets and scenarios for wind power development and utilization

Since the NDRC, the NEA and the Ministry of Agriculture and Rural Affairs jointly issued the Notice on Organizing and Launching the Thousands of Villages Wind Power Coverage Action this year, certain provinces have successively released action work plans, innovated wind power investment and construction models and land use mechanisms, vigorously promoted rural wind power development, and opened up new market space for wind power development.

## ii. Main Business Analysis

Under the guidance of the global energy transformation and the national "14th Five-Year Plan" energy development plan and the "dual carbon" strategic goals, the proportion of renewable energy in the energy system has increased year by year, and wind power installed capacity has maintained high-quality and large-scale growth. With the rapid development of the wind power industry, the challenges in technological innovation and product research and development is increasing continuously. Goldwind adheres to technological innovation as its core, and is committed to creating innovation-led technologies, mature and reliable products and solutions, maintaining its leading position in the wind power market, and actively exploring the advantages of wind, light, storage, and hydrogen integration, constantly enriching the application scenarios of wind power, thus further broadening the development space of the new energy market.

During the Reporting Period, revenue for the Group was RMB20,143.15million, representing an increase of 6.53% YoY. Net profit attributable to owners of the Company was RMB1,386.84 million, representing an increase of 10.83% YoY.

#### 1. WTG Manufacturing, R&D and Sales

#### (1) WTG Manufacturing and Sales

During the Reporting Period, the Group's revenue from the sales of WTGs and components was RMB12,767.68 million, accounting for 63.38% of the Group's revenue. From January to June 2024, the Group's external sales capacity totaled 5,150.72MW. The large-scale capacity transformation process of the wind power industry continues to accelerate. During the Reporting Period, units of 6MW and above became the Company's main models, with sales capacity up by 97.05%.

_		Six months en	ded 30 June		
	2024		202	3	
	Ca	pacity Sold		Capacity	Change in
	<b>Units Sold</b>	(MW)	Units Sold	Sold (MW)	Capacity Sold
Below 4MW	9	24.85	9	29.30	-15.19%
4MW (inclusive) -6MW	415	2,104.52	831	4,221.10	-50.14%
6MW and above	465	3,021.35	252	1,533.30	97.05%
m . 1	000	<b>-</b> 4 <b>-</b> 0 <b>-</b> 0	1.000		10.040
Total	889	5,150.72	1,092	5,783.70	-10.94%

During the Reporting Period, the Company sustained stable growth for its orders on hand. As at 30 June 2024, the Company had 24,597.87MW external orders to be executed, including 766.92MW for units below 4MW, 10,062.80MW for units 4MW (inclusive)-6MW, 13,768.15MW for units 6MW and above. The Company had 10,991.36MW of external unsigned contract orders, including 1,591.00MW for units 4MW (inclusive)-6MW, 9,400.36MW for units 6MW and above. The Company's external order on hand totaled 35,589.23MW, up by 26.40% YoY; of which 5,173.12MW are overseas orders, up by 12.44% YoY. In addition, the Company had 2,768.61MW of internal orders.

#### (2) Technology R&D and Product Certification

As competition in the wind power industry intensifies and product technology iteration accelerates, wind turbines are becoming larger and lighter, with large onshore wind and solar bases continue to advance, and offshore wind power is developing towards scale and deep sea. Goldwind adheres to high-quality development with technological progress and product innovation as its core, and focuses on domestic and foreign business market needs to continuously develop and improve various product platforms to further enhance the high reliability and scenario adaptability of its products.

#### a. Product R&D and Mass Production

In order to respond to the diversified needs of the market and customers, the Company has continuously optimised and upgraded the existing product platforms around the strategy of product and technology leadership, and has now formed a multi-platform series of GWHV11, GWHV12, GWHV15, GWHV17, GWHV20, and GWHV21, with a rich spectrum of products covering both the onshore, offshore and overseas wind power market.

For the domestic onshore market, the GWHV12 platform series units are the main delivery products. During the Reporting Period, there were continuous breakthroughs in new orders and delivery operations, with steady increase in the scale of hoisting and grid-connected volume and stable and efficient operation of units. The GWHV17 platform continues to promote series products, expanding from 8-10MW to 6-11MW, covering the low, medium and high wind speed markets. The platform has conducted comprehensive testing, verification and application of long and flexible blades made of new materials, integrated transmission chains, and domestically produced key components, maximizing the quality and safety of the products, and has become the most competitive product in the northern market.

For the domestic offshore market, the GWHV20 and GWHV21 platform units have become the major products of the Company in the offshore market. While the first prototype of the GWH 252-16.0MW on the GWHV20 platform has been operating stably for over a year, batch projects using this model have successfully achieved a total of 112MW of grid-connected operation, setting a new record for large-megawatt batch operation projects offshore. In addition, the GWH 252-16.7MW and GWH 266-16.2MW launched on the GWHV20 platform have successively secured orders. The GWH 252-16.7MW model has a 4% increase in single-unit capacity in high wind speed offshore scenarios, and the GWH 266-16.2MW model has an 11% increase in swept area in medium and high wind speed offshore scenarios.

For the international market, the Company has successively completed the international development of three platform units, namely GWHV11, GWHV12 and GWHV15, and has signed projects in various countries and regions such as the Middle East, North Africa, Central Asia, South Africa, South America and Europe. The

Company's first overseas medium-speed permanent magnet unit was successfully hoisted in Brazil. Egypt's first 504MW wind power project completed the hoisting of the first phase 276MW unit, while an order for the second phase 150MW expansion project was received, which has become the largest project group in Egypt. In addition, the Company has also achieved business breakthroughs in other markets such as Morocco, the Philippines, Georgia and Namibia.

During the Reporting Period, the Safe and Efficient Development of Offshore Wind Power Complete Sets of Technologies and Equipment and Industrialization project and the High-Performance Service Key Technologies and Applications of Ultra-Large Capacity Wind Power Energy Conversion Systems project in which Goldwind participated were awarded the First Prize and Second Prize for the 2023 National Science and Technology Awards respectively. The former has conquered the key technologies of the anti-typhoon system for the whole life cycle of offshore wind power, such as the anti-typhoon assessment method, Beidou satellite-based remote control technology and typhoon period power generation technology, and significantly improved the safety performance and operational efficiency of offshore wind power; while the latter has conquered 20+MW level-one machine experiments with key software and hardware technologies to effectively improve the overall quality level of large-megawatt units, and successfully breaks through a number of key stuck technologies in the aerodynamic and structural design of ultra-long and flexible blades, improving the blade design and manufacturing level.

#### b. Intellectual Property and Standard-Setting, Product Certification

With a strong emphasis on investment in R&D and innovation, Goldwind has been actively engaged in new product accreditation and protection of its core technologies through intellectual property rights to continuously improve the construction of its intellectual property management system. It owns an increasing number of patents at home and abroad with a consistently optimized mix of patent applications.

In the first half of 2024, Goldwind received 87 wind turbines certificates in total, of which 65 were domestic certificates and 22 were international certificates. The company's turbine development certificates cover multiple platforms and various models, meeting the diverse market demands both domestically and internationally.

As at the end of the Reporting Period, the Company had 6,052 patent applications in China, including 3,619 invention patent applications, accounting for 60% of the total. The Company obtained 4,436 patent licenses in China, including 2,140 invention patents, accounting for 48%, ranking first in the industry. The Company had 1,285 patent applications and 727 patent licenses abroad. During the Reporting Period, the State Intellectual Property Office released the first batch of "Top Ten Typical Cases" of patent industrialization, and Goldwind was the only wind power company which was successfully nominated.

Meanwhile, the Company actively participated in the formulation and revision of domestic and international standards in the new energy field. As at 30 June 2024, Goldwind participated in the formulation and revision of 31 International Energy Commission (IEC) standards, led the formulation for one standard, and was a participant in 14 International Energy Agency (IEA) standardised research projects. The Company also led and participated in the formulation and revision of 504 domestic standards, including 164 national standards, 174 industrial standards and 166 regional and association standards, among which 426 were already published. The company will continue to play the role of standards in leading innovation and supporting guarantees and promote high-quality development of the wind power industry with high standards.

### (3) Quality Management

In the wave of energy transformation and green development, Goldwind has always regarded "quality-first" as the core competitiveness of its products, and has unswervingly implemented the quality concept of "high quality and constant reliability". During the Reporting Period, the Company focused on the quality assurance of core components, strengthened risk prevention and control, deepened technological innovation, and was committed to improving product quality and customer experience, achieving customer value with excellent quality.

The Company implements full-chain quality management, formulates red line standards for core component design on the R&D side, strengthens the feasibility review of process design solutions, and ensures design stability and reliability; implements the red and yellow card management system on the supplier side, and promotes suppliers to continuously improve product quality through multi-dimensional indicator assessment; organizes the "Suppliers Enter the Goldwind Factory" activity, and jointly promotes the improvement and optimization of the manufacturing chain with suppliers; establishes a special quality assurance group on site to solve on-site problems in a swift manner and ensure delivery quality. It comprehensively reduces quality losses and ensures that every link from design to delivery of products meets the highest standards.

In terms of improving customer satisfaction, the Company continues to carry out customer visits, technical exchanges and benchmark wind farm construction, and jointly establishes a rapid response team with suppliers to ensure that customers' problems can be solved as soon as possible. Meanwhile, the Company has introduced advanced technologies such as drones and all-terrain robots to improve the efficiency and accuracy of on-site inspections and provide customers with more efficient and accurate services.

## 2. Wind Power Services

With the digital transformation of the industry and the continuous innovation and iteration of technology, new energy asset operation are intelligent and unmanned, and technical transformation services that increase power generation and enhance safety and reliability have become the mainstream of the industry's mid- to long-term high-quality development. Based on years of technological innovation in the fields of cloud-edge collaboration technology, AI, digital twins and industrial robots and accumulation of industrial collaboration, during the Reporting Period, Goldwind's service business has made phased progress in "wind farm unmanned" solutions and the optimization of wind turbine equipment technical transformation.

In terms of "unmanned" wind farms, in 2024, the Company took lead in compiling the industry's first Wind Farm Operation Intelligent Level Grading Specification, which clarified four digital construction levels in wind farms: manned, less manned, unattended and automatic operation. Through machine intelligent inspection and intelligent safety innovation and practice, the Company is committed to creating a wind farm that can only be visited once a month, significantly improving the intelligent level of wind power operation and maintenance. Currently, the accuracy of machine inspections reaches 90%; the digital and intelligent safety management system can realize all-weather active care and all-round safety management. Compared with the purely manual on-site safety management model, the accident rate is reduced by 20%-30%.

In terms of reliability technical improvement services, Goldwind 's "Wind Turbine Anti-Ice Comprehensive Solution" was officially launched and fully promoted. The solution uses an integrated electric heating film. Compared with traditional gas-thermal de-icing solutions, this type of de-icing technology has low energy consumption, high efficiency, intelligence, wide application, stronger adaptability, and is safer and more reliable. Regarding the risk of lightning strikes caused by using carbon materials for electrothermal de-icing blades, no lightning strike damage was found after testing and observation in experimental wind farms.

In terms of asset management services, with the goal of deterministic returns from new energy assets, the Company builds unmanned smart benchmark stations and iteratively upgrade Goldwind Tianji transactions cloud platforms, digital intelligence centers and AI technology applications to improve asset operation efficiency and stabilize revenue expectations. As of the end of the Reporting Period, the scale of the Company's external wind farm asset management services had reached 13,577MW.

For electricity sales services, the Company has achieved an effective link between the power generation side and the power consumption side with its innovative "Alpha Algorithm" cluster, improved transaction efficiency by optimizing load forecasts and electricity price forecasts, and assisted users configure distributed power sources and purchased energy rationally, tapped adjustable loads, and achieved the goal of optimizing energy use costs. The Company owns six electricity sales companies, with a business scope covering more than 10 provinces. Currently, the Company has provided highly reliable, reasonably priced and convenient green energy to more than 3,500 power users through power trading on the generation side and power retailing by power sales companies. During the Reporting Period, the Company's electricity sales business executed approximately 6.5 billion kWh of electricity.

During the Reporting Period, the Company's post warranty projects under operation at home and abroad totaled nearly 33.55GW, representing an increase of 13% YoY. During the Reporting Period, revenue from the Wind Power Services was RMB2,374.09 million, among which the Post-Warranty Service revenue totaled RMB1,601.66 million, representing an increase of 32.84% YoY.

## 3. Wind Farm Investment and Development

In the first half of 2024, the wind farm project resource acquisition method of the Company gradually expanded from the traditional power generation model to the comprehensive energy solutions combined with load. During the Reporting Period, the Company continued its attempt on new project development methods such as source-network-load integration project, green power direct supply/substitution, wind power hydrogen production and rural revitalization, and has successively obtained various green power direct supply and other types of projects.

Meanwhile, by segmenting the load conditions and development conditions of various regions nationwide, strategically selecting development models based on the current status of new energy development in various regions, establishing regional strategic bases, and forming a business logic of "plan + industry + cooperation + technology", continuous acquisition of construction plan indicators could be ensured.

In addition, the trouble-free wind farms of the Company in 2023 increased to 20 from 12 in 2022, representing a YoY increase of 66.67%, reflecting the trouble-free wind farm operation and maintenance management level of the Company.

For wind farm engineering construction, the Company actively promoted the scale of onshore wind power construction, optimized and continuously implemented the management mechanism of "special class" and "project system", improved the efficiency of wind farm grid connection, and strengthened planning, safety, quality, cost, process control, and improved risk resistance through precise planning, pre-management, optimization plans and timely alert. During the Reporting Period, the grid connection of multiple large base projects in the Northwest region was completed in batches, and the goal of attributable grid-connected capacity in the first half of the year exceeded 1 million kW for the first time.

During the Reporting Period, the newly added grid-connected attributable installed capacity in wind farms run by Company at home and abroad amounted to 1,078.67MW, and the Company transferred 225MW of grid-connected attributable capacity. As of the end of the Reporting Period, the global cumulative grid-connected attributable installed capacity totaled 8,143.06MW and the attributable capacity in wind farms under construction was 3,689.21MW.

During the Reporting Period, power generation revenue from wind farm investment and development business was RMB3,471.57 million, representing an increase of 3.72% YoY. During the Reporting Period, gain on disposal of equity investment in wind farms totaled RMB105.24 million.

As of the end of the Reporting Period, the Company's wind power assets accounted in the consolidated financial statements covered 23 provinces across China, and the Company's power generation at home accounted for in the consolidated financial statements was 7.454 billion kWh, and on-grid power generation was 7.284 billion kWh. During the Reporting Period, the number of average power generation utilization hours of domestic turbines was 1,268 hours, which exceeded the national average level by 134 hours.

#### 4. Water Treatment and other Business

In 2024, on the basis of continuing to develop wind power equipment and wind power service businesses, and vigorously developing and investing in wind farms, the Company has deeply explored the water environmental protection industry chain, seized the development opportunities of emerging growth businesses, and actively expanded hybrid towers, energy storage, and energy-carbon businesses.

For water treatment, relying on its profound accumulation in the field of clean energy, Goldwind focused on municipal wastewater and industrial wastewater treatment business based on the intelligent water platform system and supported by comprehensive water solutions, and achieved better results during the Reporting Period. As of the end of the Reporting Period, the Company owned 64 water treatment companies covering 13 provinces in China with water treatment volume of 2,631,500 tons per day under the operating agreements. During the Reporting Period, the Company's revenue from water operation business totaled RMB504.94 million, representing an increase of 10.66% YoY.

For hybrid tower business, the Company continues to maintain its leading position in the industry, with a YoY increase of 120% in newly signed external orders for the first half of 2024. Fuyang Hybrid Tower Prefabrication Plant of the Company has become China's first wind power hybrid tower prefabrication plant passing the European standard factory manufacturing assessment of DNV, an international authoritative certification organization, indicating that the hybrid tower manufacturing process of the Company has reached a mature level internationally. In addition, the Company jointly appraised and released the White Paper on China Onshore Steel Concrete Tower, the first hybrid tower technology white paper in China's wind power industry, which provides support and guidance for promoting the integration and progress of the upstream and downstream of the industrial chain and the healthy development of the industry.

For energy storage business, the scale of energy storage business of the Company maintains rapid growth in 2024, with a YoY increase of 268% in new external orders. During the Reporting Period, the Company completed the nation's first 220kV black start and microgrid artificial short-circuit experiment of the grid forming wind storage station, which is another innovative application breakthrough of Goldwind's grid forming technology and

equipment. In addition, the Company has landed in the Qinhuangdao energy storage integration factory, with a total assembly and integration capacity of 7GWh, which further improves the layout of the energy storage industry and achieves steady improvement in production and manufacturing efficiency.

For energy-carbon business, the Company has opened up the entire value chain of customer development, engineering construction, asset trading and asset management services, and realized the first batch transaction of load-side assets, with an increased scale of 3.4 times than in 2023; the Company successfully applied for the 78MW source-network-load-storage integration project in the cement industry of Henan, which supports high-energy-consuming enterprises in achieving the "dual-carbon" objective.

#### 5. Outlook for the Future

In 2024, renewable energy installation continued to grow globally. However, global renewable energy development shall continue to accelerate if nations worldwide are to achieve the goal of tripling global renewable energy capacity by 2030 as promised at COP28.

Wood Mackenzie has released the Q2 2024 Global Wind Power Market Outlook, forecasting that new global wind power installed capacity will reach 1,763GW in the next decade (2024-2033), of which China will increase by 915GW and remain as the major wind power market; North America and Asia Pacific (excluding Mainland China) will increase by 180GW and 162GW respectively.

The Global Wind Energy Council (GWEC) has released the Global Offshore Wind Report 2024, predicting that global new offshore wind power installed capacity will increase by more than 410GW in the next decade (2024-2033), of which two-thirds of the new installed capacity will be completed by 2029-2033. In addition, GWEC stated that global new offshore installed capacity in 2028 will be three times of the new installed capacity of 10.8GW in 2023, and the global new offshore installed capacity in 2033 will reach 66GW.

## 6. Major Subsidiaries

As at 30 June 2024, the Group had 811 subsidiaries, among which 55 were directly owned subsidiaries and 756 were indirectly owned subsidiaries. In addition, the Group had 21 joint ventures, 32 associate companies and 27 equity investments. These subsidiaries include WTG R&D and manufacturing companies, wind power investment and development companies, wind power services companies, water treatment and finance lease companies, etc. The following table sets out major financial information of the principal subsidiaries of the Company (reported in accordance with CASBE):

As at 30 June 2024 Unit: RMB

No	Company Name	Registered Capital	<b>Total Assets</b>	Net Assets	Revenue from Operations	Net Profits
1	Beijing Tianrun New Energy Investment Co., Ltd.	5,550,000,000	68,282,322,447.05	19,046,101,916.23	4,672,369,542.27	1,306,156,409.74
2	Goldwind Investment Holding Co., Ltd.	1,000,000,000	4,503,657,359.40	3,113,383,773.87	8,144,761.38	464,267,058.85
3	Goldwind International Holdings (HK) Limited.	USD635,197,000	19,315,162,621.98	4,250,225,999.94	4,841,339,799.61	464,273,394.06
4	Beijing Goldwind Science & Creation Wind Power Equipment Co., Ltd	1,044,000,000	15,853,998,354.75	997,364,149.95	4,053,932,096.79	(465,082,101.26)

## IV. Operations Performance and Analysis

The contents of this section should be read in conjunction with the Financial Statements, including the relevant notes, set out in this announcement.

## **Summary**

During the six months ended 30 June 2024, the Group's operating revenue was RMB20,143.15 million, representing an increase of 6.53% compared with RMB18,909.12 million for the corresponding period

in 2023. Net profit attributable to owners of the Company was RMB1,386.84 million, representing an increase of 10.83% compared with RMB1,251.33 million for the corresponding period in 2023. The Company reported basic earnings per share of RMB0.32 for the Reporting Period.

#### Revenue

The Group's revenue were generated mainly from: (i) WTG Manufacturing and Sale; (ii) Wind Power Services; (iii) Wind Farm Investment and Development; and (iv) Others. Revenue from WTG Manufacturing and Sale was mainly generated through sales of WTGs and components. Revenue from Wind Power Services was mainly generated through wind farm construction, post-warranty services, asset management services, finance services etc. Revenue from Wind Farm Investment and Development was mainly generated from the sale of wind power generation service provided by the Group's wind farms and power station products. Revenue from other business segments include revenue from water operation business, etc.

During the six months ended 30 June 2024, the Group's operating revenue was RMB20,143.15 million. Details are set out below:

Unit: RMB thousand

	Six months end	ded 30 June		
	2024	2023	Amount Change	Percentage Change
WTG Manufacturing and Sale	12,767,677	12,740,915	26,762	0.21%
Wind Power Services	2,374,091	2,314,110	59,981	2.59%
Wind Farm Investment and Development	4,401,088	3,347,156	1,053,932	31.49%
Others	600,298	506,934	93,364	18.42%
Total	20,143,154	18,909,115	1,234,039	6.53%

Revenue increased during the Reporting Period YoY was mainly due to: (i) the increase in sale of WTG components led to the increased revenue from WTG Manufacturing and Sale YoY; (ii) due to the steady increase in installed capacity of wind farms, the Group's revenue from post-warranty-service increased, leading to increased revenue from Wind Power Services YoY; (iii) the growing capacity of operational wind farms of the Group and the increase in sale of power station products led to the increase in the revenue from Wind Farm Investment and Development YoY; and (iv) the increase in revenue from water treatment business led to the increased revenue from other business.

#### **Cost of Sales**

Unit: RMB thousand

	Six months ended 30 June			
	2024	2023	Amount Change	Percentage Change
WTG Manufacturing and Sale	12,269,398	13,080,924	(811,526)	-6.20%
Wind Power Services	1,785,942	1,963,559	(177,617)	-9.05%
Wind Farm Investment and Development	1,916,923	1,026,488	890,435	86.75%
Others	477,150	423,083	54,067	12.78%
Total	16,449,413	16,494,054	(44,641)	-0.27%

During the Reporting Period, the Group's cost of sales decreased YoY mainly caused by the decrease in cost of sales of WTG Manufacturing and Sale and Wind Power Services, and the increase in cost of sales of Wind Farm Investment and Development.

#### **Gross Profit**

Unit: RMB thousand

	Six months end			
	2024	2023	Amount Change	Percentage Change
				_
WTG Manufacturing and Sale	498,279	(340,009)	838,288	246.55%
Wind Power Services	588,149	350,551	237,598	67.78%
Wind Farm Investment and Development	2,484,165	2,320,668	163,497	7.05%
Others	123,148	83,851	39,297	46.87%
Total	3,693,741	2,415,061	1,278,680	52.95%

During the Reporting Period, the Group's gross profit increased mainly due to the increase in gross profits from each business segment of the Group.

For the six months ended 30 June 2024 and 2023, the Group's overall gross profit margin were 18.34% and 12.77%, respectively. The following table sets out the gross profit margins for each business segment:

## **Gross Profit Margin**

	Six months ended	d 30 June	Change (percentage
	2024	2023	points)
WTG Manufacturing and Sale	3.90%	-2.67%	6.57
Wind Power Services	24.77%	15.15%	9.62
Wind Farm Investment and Development	56.44%	69.33%	-12.89
Others	20.51%	16.54%	3.97

During the Reporting Period, the Group's gross profit margins for WTG Manufacturing and Sale, Wind Power Services and other business segments increased YoY. Gross profit margins for Wind Farm Investment and Development decreased YoY.

### Other Income and Gains, Net

The Group's other income and gains primarily consisted of gains from the disposal of wind farms (including gains from the sale of WTGs installed at the disposed wind farms), gains on loss of significant influence over associates or disposal of investments in associates and joint ventures, bank interest income, government grants received for R&D projects and upgrades of production facilities, Value-added tax ("VAT") refund, etc.

Other income and gains of the Group for the six months ended 30 June 2024 were RMB1,274.60 million, representing a decrease of 51.22% compared with RMB2,613.11 million for the corresponding period in 2023. This was mainly attributed to the decrease in gain on disposal of interests in subsidiaries, the increase in fair value losses on listed equity investments and derivative financial instruments, the decrease in bank interest income and gains on loss of significant influence over associates or disposal of investments in associates and joint ventures, etc.

#### **Selling and Distribution Expenses**

The Group's selling and distribution expenses primarily consisted of employee benefit expenses, bidding service fees, etc.

Selling and distribution expenses of the Group for the six months ended 30 June 2024 was

RMB604.81million, representing an increase of 7.41% compared with RMB563.08 million for the corresponding period in 2023. This was mainly attributable to the increase in staff costs, etc.

#### **Administrative Expenses**

The Group's administrative expenses primarily consisted of R&D expenses, employee benefit expenses, depreciation and amortization, consultation fees, travel expenses, etc.

Administrative expenses of the Group for the six months ended 30 June 2024 was RMB1,806.84 million, representing an increase of 14.47% compared with RMB1,578.48 million for the corresponding period in 2023. This was mainly attributed to the increase in R&D expenses and staff costs, etc.

## Impairment Losses on Financial and Contract Assets, Net

The Group's impairment losses on financial and contract assets primarily consisted of impairment losses on trade receivables, other receivables, contract assets, etc.

Impairment losses on financial and contract assets for the six months ended 30 June 2024 was RMB125.85 million, representing a decrease of 28.89% compared with loss of RMB176.99 million for the corresponding period in 2023. This was mainly attributable to the decrease in impairment of trade receivables, other receivables, etc.

## **Other Expenses**

The Group's other expenses primarily consisted of foreign exchange loss, bank charges and others fees, etc.

Other expenses of the Group for the six months ended 30 June 2024 was RMB108.22 million, representing a decrease of 60.16% compared with RMB271.66 million for the corresponding period in 2023. This was mainly attributable to the decrease in foreign exchange loss, bank charge, etc.

#### **Finance Costs**

Finance costs of the Group for the six months ended 30 June 2024 was RMB617.72 million, maintaining roughly the same level compared with RMB625.33 million for the corresponding period in 2023.

## **Income Tax Expense**

Income tax expense of the Group for the six months ended 30 June 2024 was RMB408.94 million, representing a decrease of 35.68% compared with RMB635.77 million for the corresponding period in 2023. This was mainly attributable to the decrease in taxable profit during the Reporting Period.

#### **Financial Position**

As at 30 June 2024 and 31 December 2023, total assets of the Group were RMB144,211.91 million and RMB143,494.60 million, respectively. Total current assets of the Group were RMB64,048.17 million and RMB63,829.48 million, respectively. The ratio of current assets to total assets of the Group were 44.41% and 44.48%, respectively. The Group's current assets increased mainly due to the increase in inventories, trade and bills receivables, prepayments, other receivables and other assets, contract assets etc. Such increase was offset by the decrease in cash and cash equivalents, financial assets at fair value through profit or loss, pledged deposits, etc.

As at 30 June 2024 and 31 December 2023, total non-current assets of the Group were RMB80,163.74 million and RMB79,665.12 million, respectively. The Group's non-current assets increased mainly due to the increase in financial assets at fair value through profit or loss, property, plant and equipment, deferred tax assets, etc. Such increase was offset by the decrease in financial receivables, right-of-use

As at 30 June 2024 and 31 December 2023, total liabilities of the Group were RMB103,520.65 million and RMB103,265.69 million, respectively. Current liabilities of the Group were RMB59,663.91 million and RMB63,019.61 million, respectively. The Group's current liabilities decreased mainly due to the decrease in trade and bills payables, etc. Such decrease was offset by the increase in interest-bearing bank loans, other payables and accruals, etc.

As at 30 June 2024 and 31 December 2023, total non-current liabilities of the Group were RMB43,856.74 million and RMB40,246.08million, respectively. The Group's non-current liabilities increased mainly due to the increase in interest-bearing bank and other borrowings, etc.

As at 30 June 2024 and 31 December 2023, net current asset of the Group were RMB4,384.26 million and RMB809.87 million, respectively. Net assets of the Group were RMB40,691.26 million and RMB40,228.91 million, respectively.

As at 30 June 2024 and 31 December 2023, cash and cash equivalents of the Group were RMB8,054.36 million and RMB13,693.91 million, respectively. Total interest-bearing bank and other borrowings of the Group were RMB44,612.59 million and RMB38,843.10 million, respectively.

#### **Financial Resources and Liquidity**

Unit: RMB thousand

#### **Cash Flow Statements**

	Six months end	led 30 June	
	<b>2024</b> 202		
Net cash flows used in operating activities	(8,150,780)	(8,071,245)	
Net cash flows (used in)/generated from investing activities	(836,625)	1,751,715	
Net cash flows from financing activities	4,085,818	953,731	
Net decrease in cash and cash equivalents	(4,901,587)	(5,365,799)	
Cash and cash equivalents at beginning of the Reporting Period Net effect of foreign exchange rate changes	12,634,213 (20,918)	14,842,821 (32,497)	
Cash and cash equivalents at end of the Reporting Period	7,711,708	9,444,525	

## 1. Net cash flows used in operating activities

Net cash flows of the Group used in operating activities primarily represent profit before tax adjusted for non-cash items, movements in working capital, and other income and gains.

For the six months ended 30 June 2024, the Group reported net cash flows used in operating activities of RMB8,150.78 million. Cash outflows were principally comprised of the decrease in trade and bills payables of RMB6,317.24 million, the increase in inventory of RMB3,911.54 million, the increase in trade and bills receivables of RMB1,618.02 million, the adjustments of the decrease of RMB824.31 million in gains on loss of significant influence over associates or disposal of investments in associates and joint ventures, etc. Such cash outflows were offset by the profit before tax of RMB1,844.93 million, adjustments of the increase in depreciation of property, plant and equipment and investment properties of RMB1,224.91 million, the increase in other payables and accruals of RMB904.58 million, the decrease of contract assets of RMB646.16 million, etc.

For the six months ended 30 June 2023, the Group reported net cash flows used in operating

activities of RMB8,071.25 million. Cash outflows were principally comprised of the decrease in trade and bills payables of RMB6,030.04 million, the increase in inventory of RMB4,946.37 million, the increase in trade and bills receivables of RMB1,075.34 million, the adjustments of decrease for gain on disposal of subsidiaries, including wind farm project companies of RMB924.11 million, gain on disposal of investment in an associate and joint ventures of RMB867.94, income tax paid of RMB777.67 million, etc. Such cash outflows were offset by the profit before tax of RMB1,981.11 million, the increase in other payables and accruals of RMB2,386.95 million, adjustments for the decrease in financial receivables of RMB1,230.72 million, depreciation of property, plant and equipment and investment properties of RMB1,121.94 million, etc.

#### 2. Net cash flows (used in)/generated from investing activities

The Group's net cash flows used in investing activities primarily consist of the purchases of items of property, plant and equipment, the acquisition of subsidiaries, the purchase of financial assets, investment in joint ventures and associates, other intangible assets, etc.

For the six months ended 30 June 2024, the Group reported net cash flows used in investing activities of RMB836.63 million. Cash outflows were principally comprised of the purchases of items of property, plant and equipment of RMB2,267.72 million, purchases of financial assets at fair value through profit or loss of RMB1,462.50 million, etc. Such cash outflows were offset by the inflows from disposal of financial assets at fair value through profit or loss of RMB1,937.30 million, the decrease in non-pledged time deposits with original maturity of three months or more when acquired of RMB705.95 million, disposal of subsidiaries, net of cash disposed of RMB338.94 million, etc.

For the six months ended 30 June 2023, the Group reported net cash flows generated from investing activities of RMB1,751.72 million. Cash inflows were principally comprised of the proceeds from disposal of shareholding in joint ventures and associates of RMB2,466.58 million, disposals of subsidiaries, net of cash disposed of RMB1,509.00 million, disposal of financial assets at fair value through profit or loss of RMB500.00 million, dividends received from joint ventures and associates of RMB269.87, etc. Such cash inflows were offset by the outflows from the purchases of items of property, plant and equipment of RMB2,417.33 million, increase in non-pledged time deposits with original maturity of three months or more when acquired of RMB649.92 million, etc.

#### 3. Net cash flows from financing activities

The Group's net cash flows from financing activities primarily consist of repayments of perpetual bonds, bank loans and interests, etc. The Group's net cash flows from financing activities primarily consist of new bank loans, etc.

For the six months ended 30 June 2024, the Group reported net cash flows from financing activities of RMB4,085.82 million. Cash inflows consist mainly of new bank loans and other borrowings of RMB10,053.23 million, capital contributions from other equity instruments holders of RMB1,000.00 million, etc. Such cash inflows were offset by the repayment of bank loans and other borrowings of RMB3,833.95 million, repayment of other equity instruments of RMB1,549.82 million, interest paid of RMB624.13 million, principal portion of lease liabilities payments of RMB569.20 million, payments for sale and leaseback of RMB364.16 million, etc.

For the six months ended 30 June 2023, the Group reported net cash flows from financing activities of RMB953.73 million. Cash inflows consist mainly of new bank loans and other borrowings of RMB6,295.43 million, etc. Such cash inflows were offset by the repayment of bank loans and other borrowings of RMB4,893.22 million, interest paid of RMB729.93 million, etc.

### **Capital Expenditure**

Capital expenditure of the Group for the six months ended 30 June 2024 were RMB2,444.42 million,

representing a decrease of 41.98% compared with RMB4,213.13 million for the corresponding period in 2023. The Group's primary financing resources for capital expenditure included bank loans and cash flows from operations of the Group.

## **Interest-Bearing Bank Loans and Other Borrowings**

As at 30 June 2024, the total amount of interest-bearing bank loans of the Group was RMB37,185.41 million, including amounts due within one year of RMB5,744.15 million, in the second year of RMB5,462.81 million, in the third to fifth year of RMB8,671.00 million, and above five years of RMB 17,307.45 million. In addition, as at 30 June 2024, the total amount of other borrowings of the Group was RMB7,427.18 million, including amounts due within one year of RMB989.16 million, in the second year of RMB796.95 million, in the third to fifth year of RMB1,746.67 million and above five years of RMB3,894.40 million.

As at 31 December 2023, the Group's interest-bearing bank loans were RMB32,432.00 million, including bank loans repayable within one year of RMB4,281.38 million, in the second year of RMB4,482.01 million, in the third to fifth year of RMB8,828.85 million, and above five years of RMB14,839.76 million. In addition, as at 31 December 2023, the Group's other borrowings were RMB6,411.10 million, including other borrowings repayable within one year of RMB403.98 million, in the second year of RMB862.10 million, in the third to fifth year of RMB1,503.18 million, and above five year of RMB3,641.84 million.

#### **Restricted Assets**

As at 30 June 2024, the following assets of the Group with a total carrying value of RMB20,207.27 million were restricted as security for certain bank loans, other banking facilities. Such assets included property, plant and equipment of RMB11,513.08 million, trade and bills receivables of RMB6,377.47 million, financial receivables of RMB1,505.90 million, bank deposits of RMB408.67 million, right-of-use assets of RMB220.87 million, inventory of RMB114.84 million, other intangible assets of RMB66.44 million.

As at 31 December 2023, certain assets of the Group with a total carrying value of RMB19,835.57 million were pledged as security for certain bank loans, other banking facilities, etc. Such assets include plant and equipment of RMB11,405.30 million, trade and bills receivables of RMB5,641.49 million, property, financial receivables of RMB1,828.00 million, bank deposits of RMB551.28 million, right-of-use asset of RMB219.84 million, other intangible assets of RMB189.66 million.

## **Gearing Ratio**

As at 30 June 2024 and 31 December 2023, the Group's gearing ratios, defined as net liabilities divided by total capital, were 66.41% and 65.09%, respectively.

## **Exposure to Fluctuations in Exchange Rates and any Related Hedges**

The Group primarily operates its businesses in China. Over 75% of the Group's revenue, expenditure, financial assets and liabilities are denominated in RMB. The exchange rate of the RMB against foreign currencies did not have a significant impact on the Group's businesses. For the six months ended 30 June 2024, the Group's foreign exchange exposure associated with such transactions (except for the functional currency of the relevant operating entities) maintained at a relatively low level. The currency exchange difference incurred by the Group in respect of the long-term equity investment by our subsidiaries incorporated outside China was recorded under the exchange reserve.

#### **Contingent Liabilities**

The Group's contingent liabilities primarily consist of issued letters of credit, letters of guarantee, guarantees provided to associates, third parties, etc.

As at 30 June 2024 and 31 December 2023, contingent liabilities of the Group were RMB21,227.92 million and RMB21,076.78 million, respectively.

## **Major Investments**

The Group made no major investment during the six months ended 30 June 2024.

## **Material Acquisitions and Disposals**

The Group did not have any material acquisitions and disposals during the six months ended 30 June 2024.

## **Future Plans for Material Investments or Capital Assets**

The Group had no specific future plans for material investments or capital assets as at 30 June 2024.

## V. Possible Risks and Countermeasures

#### (1) Policy Risk

The development of wind power industry is impacted by national policies and industrial development policies, and the changes of policies will impact the production and sales of the Company's major products.

#### (2) Market Competition Risk

The "dual carbon" goals announced by the government create unparalleled opportunities for the wind power industry in China. Competition among peer companies may intensify due to demand in improving WTGs quality and efficiency, seizing of advantageous resources, and expanding market share.

## (3) Economic Environment and Exchange Rate Fluctuations

The current economic landscapes at home and abroad are complicated and volatile, as developments such as the Russia-Ukraine conflict and global inflation have created immense difficulties for global economic recovery and uncertainties in domestic as well as international macro-economic conditions, which might affect the Company's internationalization strategy and international business development. As the Company's overseas businesses are mainly denominated in USD, AUD or other local currencies, it is subject to the risk of exchange rate loss arising from exchange rate movements.

Facing with the aforesaid possible risks, the Company will consolidate its manufacturing base, roll out products and solutions of high quality and better performance, with technological innovation and product upgrade as main drivers, and bring into play its advantage in the whole industrial chain competition. Meanwhile, it will continue to strengthen its profitability through diversification, and achieve sustainability. In face of the ever-changing domestic and international economic environment, the Company will further strengthen risk control, enhance communication and cooperation with customers, and achieve comprehensive development of domestic and international business.

#### COMPLIANCE WITH THE CORPORATE GOVERNANCE CODE AND THE LISTING RULES

During the Reporting Period, the Company has complied with all applicable code provisions under the Corporate Governance Code as set out in Appendix C1 to the Listing Rules.

#### PURCHASE, SALE AND REDEMPTION OF SECURITIES

During the Reporting Period, neither the Company nor any of its subsidiaries purchased, sold or redeemed any securities of the Company, save as the ultra-short-term financing bonds disclosed in this announcement.

#### ULTRA-SHORT-TERM FINANCING BONDS

The Board considered and approved the Proposal on the Application for Registration and Issuance of Ultra-short-term Financing Bonds on 26 April 2023. It was agreed that the Company will apply to the National Association of Financial Market Institutional Investors for registration and issuance of ultra-short-term financing bonds with a total amount not exceeding RMB2 billion. On 21 July 2023, the Company received the Notification of Acceptance of Registration (Zhong Shi Xie Zhu [2023] No. SCP287)(《接受註册通知書》(中市協注[2023]SCP287號))issued by the National Association of Financial Market Institutional Investors, accepting the Company's registration of ultra-short-term financing bonds, with a registration amount of RMB2 billion. The registration amount is valid within 2 years from the date of signing the Notification of Acceptance of Registration. On 12 June 2024, the Company issued the First Tranche of Green Ultra-Short-Term Financing Bonds in 2024 (the "Kechuang Note"). The funds were received on 13 June 2024. The actual issued amount of the bonds is RMB500 million and the interest rate of the bonds is 2.08%. For details, please refer to the announcement of the Company dated 13 June 2024.

#### INTERIM DIVIDEND

The Company has decided not to distribute interim dividend for the six months ended 30 June 2024 (six months ended 30 June 2023: nil).

#### REVIEW OF INTERIM RESULTS

As at the date of this announcement, the Audit Committee consisted of two independent non-executive Directors, namely Ms. Yang Jianping and Mr. Tsang Hin Fun Anthony, and one non-executive Director, namely Ms. Yang Liying. The chairman of the Audit Committee was Ms. Yang Jianping. The Audit Committee and the Company's auditors, Deloitte Touche Tohmatsu, have reviewed the unaudited condensed consolidated financial statements of the Group for the six months ended 30 June 2024.

#### EVENTS AFTER THE REPORTING PERIOD

On 23 July 2024, the Company issued the Second Tranche of Green Ultra-Short-Term Financing Bonds in 2024 ("Kechuang Note"), with the issue amount of RMB750 million and the interest rate of 2.03%. For details, please refer to the announcement of the Company dated 24 July 2024.

On 20 August 2024, the Company issued the Third Tranche of Green Ultra-Short-Term Financing Bonds in 2024 ("Kechuang Note"), with the issue amount of RMB750 million and the interest rate of 2.00%. For details, please refer to the announcement of the Company dated 21 August 2024.

Saved as disclosed above, there are no significant events subsequent to 30 June 2024 which would materially affect the Group's operating and financial performance as at the date of this announcement.

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## **Definitions**

In this announcement, the following expressions have the following meanings unless the context requires otherwise:

"A Shares" ordinary shares issued by the Company, with RMB denominated par

value of RMB1.00 each, which are listed on the SZSE and traded in

RMB;

"attributable capacity" represents the capacity attributed to the Group calculated by multiplying

the Group's percentage ownership in a power project by the total

capacity of such power project;

"Audit Committee" the audit committee of the Board;

"Board" the board of Directors of the Company;

"CASBE" China Accounting Standards for Business Enterprises;

"chief executive" has the meaning as ascribed in the Listing Rules;

"China" or "PRC" the People's Republic of China. References in this announcement to the

PRC exclude Hong Kong, the Macau Special Administrative Region of

the PRC and Taiwan;

"Company" GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.\* (金風科技股

份有限公司), a joint stock limited liability company incorporated in

the PRC on 26 March 2001;

"Corporate Governance Code" Corporate Governance Code, as set out in Appendix C1 of the Listing

Rules;

"Directors" the directors of the Company;

"Financial Statements" the unaudited consolidated financial statements of the Group for the six

months ended 30 June 2024, prepared in accordance with IFRSs

"Group", "Goldwind", "us" or "we" the Company and its subsidiaries;

"GW" gigawatt, a unit of power, 1GW equals 1,000MW;

"H Shares" ordinary shares issued by the Company, with RMB denominated par

value of RMB1.00 each, which are listed on the Hong Kong Stock

Exchange and traded in HKD;

"HKD" Hong Kong dollars, the lawful currency of Hong Kong;

"Hong Kong" the Hong Kong Special Administrative Region of the PRC;

"Hong Kong Stock Exchange" The Stock Exchange of Hong Kong Limited;

"IFRSs" International Financial Reporting Standards;

"kW" kilowatt, a unit of power, 1kW equals 1,000 watts;

"kWh" kilowatt hour, the unit of measurement for calculating the quantity of

power production output. 1kWh is the work completed by a kilowatt generator running continuously for one hour at the rated output capacity;

"Listing Rules" the Rules Governing the Listing of Securities on The Stock Exchange of

Hong Kong Limited;

"MW" megawatt, a unit of power, 1MW equals 1,000kW;

"NDRC" National Development and Reform Commission of the PRC (中國國家

發展和改革委員會);

"NEA" National Energy Administration of the PRC (中國國家能源局);

"R&D" research and development;

"Reporting Period" six months ended 30 June 2024;

"RMB" Renminbi, the lawful currency of the PRC;

"Senior Management" the members of the senior management of the Company;

"Shareholders" shareholders of the Company;

"State Council" the State Council of the PRC (中國國務院);

"subsidiary" has the meaning as ascribed in the Listing Rules;

"SZSE" Shenzhen Stock Exchange;

"Wind Farm Investment and the Group's Wind Farm Investment and Development business segment,

one of the three primary business segments of the Group;

Development"

"Wind Power Services" the Group's Wind Power Services business segment, one of the three

primary business segments of the Group;

"WTG" wind turbine generator;

"WTG Manufacturing" the Group's WTG R&D, Manufacturing and Sales business segment, the core

business of the Group and one of the three primary business segments of the

Group;

"Xinjiang" the Xinjiang Uyghur Autonomous Region of the PRC;

"YoY" year-over-year, a method of evaluating two or more measured events to

compare the results at one time period with those from another time

period on an annualised basis; and

"%" percent, in this announcement, calculations of percentage shall be based

on the financial data contained in the Financial Statements including the

relevant notes (where applicable).

By order of the Board
GOLDWIND SCIENCE&TECHNOLOGY CO., LTD.\*
Ma Jinru

Company Secretary

## Beijing, 23 August 2024

As of the date of this announcement, the executive directors of the Company are Mr. Wu Gang, Mr. Cao Zhigang and Mr. Liu Rixin; the non-executive directors of the Company are Mr. Gao Jianjun, Ms. Yang Liying and Mr. Zhang Xudong; and the independent non-executive directors of the Company are Ms. Yang Jianping, Mr. Tsang Hin Fun Anthony and Mr. Wei Wei.