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(Incorporated in Bermuda with limited liability) (Stock code: 686)

## SUMMARY OF ELECTRICITY GENERATION VOLUME OF POWER PLANTS FOR THE THIRD QUARTER OF 2024

This announcement is made by Beijing Energy International Holding Co., Ltd. (the "Company", collectively with its subsidiaries, the "Group") to keep the shareholders and potential investors of the Company informed of the latest business development of the Group. The board of directors of the Company announces that according to the Group's preliminary operation statistics, the 222 power plants beneficially owned by the Group and its associates have generated electricity in an aggregate volume of approximately 5,519,312 megawatt-hours ("MWh") in the third quarter ("Q3") of 2024, and the aggregate electricity generation volume for the nine months ended 30 September 2024 has amounted to approximately 13,761,499 MWh.

Details of the electricity generation volume statistics in Q3 of 2024 are summarised as below:

			As at 30 September 2024					Approximate Electricity Generation Volume for		
Settlement Types		Locations	Number of Solar Power Plants	Number of Wind Power Plants	Number of Hydro Power Plants	Number of Energy Storage Power Station	Approximate Grid- connected Installed Capacity (MW)	Q3 2023 (MWh)	Q3 2024 (MWh)	Nine Months Ended 30 September 2024 (MWh)
т	Dowon n	lants held by the subsidiaries of					(11277)	(1127711)	(111 (111)	(1127712)
I.	the Con									
	(i) Tot	tal capacity on-grid <sup>(1)</sup>								
	(1) 10	Inner Mongolia, China <sup>(2)</sup>	24	6	_	_	3,235	346,580	672,023	1,408,110
		Yunnan, China <sup>(2)</sup>	11	1	26	-	1,470	1,201,411	1,515,960	3,283,327
		Hebei, China	17	-	-	_	1,393	571,691	529,623	1,481,862
		Shanxi, China	5	9	_	_	852	253,935	309,318	1,091,132
		Xinjiang, China	6	4	_	_	519	208,623	260,988	799,532
		Guangdong, China	5	-	_	_	490	61,329	155,888	329,489
		Shandong, China <sup>(2)</sup>	9	1	_	_	463	126,606	157,117	459,558
		Anhui, China	3	-	_	_	340	131,461	132,416	353,722
		Shaanxi, China	1	_	_	_	300	116,803	99,658	343,367
		Heilongjiang, China	-	7	_	_	245	32,354	101,738	332,107
		Qinghai, China	4	1	_	_	240	86,840	79,239	270,593
		Ningxia, China	2	-	_	_	240	84,135	71,211	232,973
		Jiangsu, China	-	2	_	_	200	12,571	105,157	362,051
		Gansu, China	2	-		_	200	38,475	91,763	171,683
		Liaoning, China	2	_	_	_	200		83,497	260,617
		Guangxi, China	2	_	_	- 1	200 179	26,660	23,574	54,237
		Xizang, China	27	_	_	-	179	20,000 45,484	43,557	122,433
		Hunan, China	2	_	-	_	133	38,636	43,537	81,258
		Hainan, China	1	_	_	_	120		34,240	91,073
		Hubei, China	1	-	_	_	100	35,153	33,734	89,179
		Huber, China Henan, China	3	3	_	_	74	25,337	28,271	91,332
		Jiangxi, China	2	5	-	_	74 66	23,337	26,271 25,128	54,590
			2	-	-		61	23,929 19,777		
		Zhejiang, China		-	-	-			20,105	52,410
		Sichuan, China	2	-	-	-	50	19,454	19,725	58,893
		Jilin, China	-	-	-	-	15	3,968	5,520	17,628
		Shanghai, China	1	-	-	-	6	-	2,293	5,256
		Australia	-	2	-	-	312	217,610	309,091	564,929
		Vietnam		1			46	40,357	31,216	61,998
		Sub-total	115	37	26	1	11,631	3,769,179	4,979,582	12,525,339
	(ii) Su	rplus capacity on-grid <sup>(1)</sup> China (no partition)	38	-	-	-	110	22,937	30,534	75,133
		Sub-total	38				110	22,937	30,534	75,133
	Total		153	37	26	1	11,741	3,792,116	5,010,116	12,600,472
II.	Power p the Com	plants held by the associates of								
		Yunnan, China	_	-	2	_	352	478,479	463,177	943,817
		Shanxi, China	_	- 1	-	_	200	49,747	38,002	192,935
		Jiangsu, China	2				200	8,961	8,017	24,275
	Total		2	1	2		576	537,187	509,196	1,161,027
Grand Total		155	20		1	10 217	4 220 202	5 510 212	12 761 400	
Gra	ing total		155	38	28	1	12,317	4,329,303	5,519,312	13,761,499

## Notes:

- (1) The total capacity on-grid mode refers to the settlement of all electricity volume generated by a power plant with the grid; while the surplus capacity on-grid mode means that a portion of the electricity volume generated by a power plant is sold directly to the end-user and the surplus electricity is settled with the grid.
- (2) There were three wind power plants self-constructed by the Group, which achieved grid-connection with total installed capacity of approximately 567MW in Q3 of 2024.
- (3) The operation figures previously announced have been adjusted to be in line with the available accounting figures and to reflect the change(s) in the Group's portfolio of power plants with effect from each transaction's respective completion date.
- (4) The figures provided herein are subject to rounding adjustment and will be subject to other possible adjustments due to accounting procedures.

Shareholders and/or potential investors of the Company are hereby reminded that the information provided above merely represents the preliminary operating performance of the renewable energy power plants beneficially owned by the Group and its associates as of 30 September 2024 based on data currently available to the management, and is by no means a representation or a basis of reference or indication of the revenue or profit to be generated or derived by the Group or any financial performance of the Group in Q3 of 2024 or for the nine months ended 30 September 2024. Accordingly, shareholders and/or potential investors of the Company are advised to exercise caution when dealing in the securities of the Company.

For and on behalf of Beijing Energy International Holding Co., Ltd. Zhang Ping Chairman of the Board

Hong Kong, 21 October 2024

As at the date of this announcement, the executive directors of the Company are Mr. Zhang Ping (Chairman) and Mr. Lu Zhenwei; the non-executive directors of the Company are Mr. Liu Guoxi, Mr. Su Yongjian, Mr. Li Hao, Mr. Lu Xiaoyu and Mr. Wang Cheng; and the independent non-executive directors of the Company are Ms. Jin Xinbin, Ms. Li Hongwei, Mr. Zhu Jianbiao and Mr. Zeng Ming.